

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY

UNION NATIONAL BANK BLDG, WICHITA, KANSAS

Location SW NW SE SW Sec. 14 T. 32 R. 2E.,
610' fr NL 240' fr WL SE/4 SW.

Casing Record 10" Farm- Gassoway No. 10 County- Sumner.

20" 8" Company- Anacoda Petroleum Corp.
15 1/2" 65/8" 1618' Contra:-
12 1/2" 53/16" Comm.- 5/30/1928. Comp.- 6/21/1928.

Total Depth 2901 Shot 15 Quarts Between
Correspondence Regarding This Well Should Be Referred to



Figures Indicate Bottom of Formations. Elevation Initial Production 185 bbls.
Date Issued. 11-23-35 in 10 hrs. after shot.

Formation	Depth	Formation	Depth
soil	10	lime	1105
yellow clay	20	slate	1130
slate	30	lime	1133
gravel	35	shale	1168
shale	60	red rock	1172
sand	65	sandy lime	1185
slate	120	Show of oil	
lime	140	shale	1240
slate	145	lime	1249
red rock	150	Top Topeka	1275
slate	160	18 B oil in 3 hrs.	
lime	185	8" csg. set 1240' 1"	
slate	210	sandy	1256
lime	225	sandy lime	1275
slate	260	slate	1290
lime	305	broken lime	1310
slate	315	shale	1320
lime	320	sandy lime	1345
blue slate	335	shale	1355
blue mud	355	lime	1360
red rock	360	lime	1465
slate	370	6 5/8" csg. perforated at	
lime	375	1250' 5" to 1274'.	
lime	390	lime	1540
blue mud	410	brkn lime	1545
red rock	415	3/4 BW PH	
blue mud	419	lime	1565
brk lime	424	lime	1575
slate	450	shale	1610
lime	460	lime	1614
lime	490	S. L. Correction	1618
red rock	495	lime	1622
lime	515	sand drk coarse	1626
slate	520	sand white fine	1633
lime	530	sand white fine	1639
lime	545	sand white fine	1644
shale	565	shale	1646
sand (water)	568	T. D.	1646
2 BW PH 15" bailer.		6 5/8" csg. set 1618' 9"	
red rock	575	Swab 80 bbls. in 10 hrs before	
lime	590	shot. Shot 15 qts. 3" shell	
shale	605	1628-1641'. Swab 185 bbls. in	
lime	640	10 hrs. after shot.	
slate	650	Ran 1-6 5/8" x 8 1/2" x 16" A-1	
lime	680	Packer at 1648'	
slate	700		
lime	735		
slate	775		
lime	790		
slate	860		
sand 2 BW per hr	864		
red rock	870		
lime	875		
shale	920		
sandy lime	950		
HFV-Set 10" 953' 3"			
slate	963		
slate	1056		
lime	1060		
slate	1075		

OVER

DEEPENING RECORD.

fld. Total Depth. 1646
 Comm. 8-11-35 Comp. 8-29-35.
 Prod. Potential 6675 B, 24 Hr.
 Olson Drilling Co.

Casing Record.

15 $\frac{1}{2}$ " 38'
 12 $\frac{1}{2}$ " 451'7"
 10" 950'3"
 8 $\frac{5}{8}$ " 2835'

sand and shale 1646- 1685
 lime 1720
 broken lime and shale 1745
 shale and sdy lime 1793
 sdy lime and shale 1853
 shale and lime 1915
 lime and shale 1965
 Top Stalnaker 1965- 1975
 sdy lime 2009
 sand soft 2052
 sand lime and shale 2070
 shale and sand 2080
 lime and sand 2085
 sand 2106
 sand and lime 2113
 sand 2114

cored 2114-2121

7 $\frac{1}{2}$ ' recovery. 1 $\frac{1}{2}$ ' White sand.
 5' sand and shale
 1' shale no show.

shale and lime 2121- 2155
 sand grey 2165
 sand and shale 2190
 sand and shale 2205
 shale 2250
 sand and shale 2265
 shale blk 2345
 shale and shells 2380
 Top Layton Series 2380- 2396
 Top Layton sand 2396-2410
 shale and sand 2415
 sand 2430
 Kansas City lime 2480
 lime hard grey 2522
 lime hard grey 2552

lime hard 2578
 lime and broken shale 2613
 L.S. correction 2613- 2617
 lime 2648
 shale sticky 2675
 shale 2680
 lime 2708
 shale and shells 2718
 broken lime 2728
 lime and shale 2772
 lime hard 2795
 shale and lime 2832
 dolomite 2901
 Total Depth.