

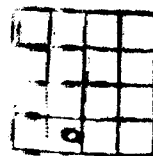
WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY
 Union National Bank Bldg, Wichita, Kansas.

AMERADA PETROLEUM CORP.
 L.W. Gassoway No. 14.

SEC. 14 T. 32 R. 2E.
 SE NE SE SW

Total Depth. 2889
 Comm. 9-22-35 Comp. 10-26-35.
 Shot or Treated. 3000 and 8000 gal acid.
 Contractor. Olson Drilling Co.
 Issued. 11-30-35.

County. Sumner.



CASING.

15 1/2" 60'
 12 1/2" 222'
 8 5/8" 2802'

Elevation.

Production. Pot. Gauge
 27,706, bbls 24 hrs.

Figures Indicate Bottom of Formations.

surface	46		
lime	61	lime	2473
lime shells	90	lime	2540
sand shale and shells	118	shale	2545
shale and shells	200	lime	2598
sand and gravel	214	lime and shale	2605
shale and shells	226	sand	2613
Lost circulation at 200'		shale	2636
drilled from 226-	230	shale and shells	2669
shale and shells	266	shale and lime	2779
broken lime	315	shell and shale	2800
shale and broken lime	431	dolomite	2889
shale and shells	978	Total Depth.	
broken shale	1075		
shale and shells	1314	Remarks-	
broken shale and lime	1390	Lost circulation at 200' drilled from	
lime hard	1416	226 to 230 reamed hole from top to	
lime	1558	bottom. Ran 4 jts of 12 1/2 casing pipe	
sdv lime	1725	stuck. pulled pipe out to ream hole	
lime	1886	again. Reamed to bottom and ran 222'	
shale and lime	1912	of 12 1/2 casing. and cemented with 75	
shale	1965	sacks.	
shale and sand	1978		
sdv shale and shells	2034	lost circulation at 261 and recemented.	
sdv shale	2043	12 1/2 casing with 50 sacks cement.	
sand	2062		
lime	2080	10-27-35. 3000 gal acid. shut in 6 hrs	
sand	2107	for acid test.	
sdv lime	2131	10-28-35. with 8000 gal.	
sdv shale	2167		
shell and shale	2217		
shale	2281		
shells and shale	2317		
shale	2365		
Layton series	2385		
Layton sand	2404		
Kansas City lime	2412		