

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY

UNION NATIONAL BANK BLDG, WICHITA, KANSAS

Location NE SE SW DEEPENING RECORD. Sec. 14 T. 32 R2 E.

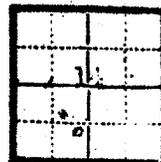
Top cor has SW NE SE SW

Casing Record

10" 133' Farm- Gassoway No. 1-A County Sumner  
 20" 41 8 1/2" 2301 Company- Amerada & Tasson.  
 15 3/8" 65/8" Contr.-  
 12 3/8" 935 53/16" Com.- 11-15-27. Comp.- 1-5-28.

Total Depth 2637' Shot 160 Quarts Between

Correspondence Regarding This Well Should Be Referred to



Figures Indicate Bottom of Formations. Elevation Initial Production 1700 B.  
 Date Issued. 3-28-35.

Formation	Depth	Formation	Depth
surface	15	shale	1205
sand	20	lime	1218
shale	30	shale	1265
sand	35	sandy lime show oil	1280
shale	85	lime 2 B	1310
sandy lime	95	shale	1315
shale	150	lime	1330
lime	165	shale	1340
shale	200	lime	1350
lime	280	shale	1405
shale	290	lime	1435
lime	305	shale	1445
shale	320	lime	1615
lime	330	shale	1650
red rock	340	lime	1680
shale	345	sand	1700
lime	375	shale	1740
shale	380	lime	1750
red rock	395	lime	1765
lime	400	shale	1820
shale	415	shale	1840
lime	460	sandy lime	1875
red rock	485	shale	1880
lime	480	shale	1925
shale	505	shale	1928
lime	510	shale & lime	1950
red rock	555	sandy lime	1952
shale	565	sand & shale	1955
lime	590	sandy coarse	1961
shale	595	sand 1st show	1968
sandy lime 1 B	610	sand fine	1973
shale	620	sand & shale 250' oil	1979
lime	640	sand coarse 350' oil	1985
shale	650	sand coarse 450' oil	1992
sandy lime	670	sand coarse	1998
shale	675	sand sft 650' oil	2005
lime	705	sand fine 700' oil	2015
shale	715	sand sft 850' oil	2021
lime	740	sand hrder 1000' oil	2029
shale	760	sand sft 1300' oil	2039
lime	790	sand sft 1500' oil	2049
shale	825	sand sft 1500' oil	2057
sandy lime 3 B	835	sand hrder 1900' oil	2065
shale	845	sand hrder 2000' oil	2072
lime	865	sand & black shale	2074
shale	880	sand & black shale	2076
lime	895	sand & shale	2077
shale	910	Plugged back 2074'	
sand	935		
shale	965		
lime	970		
shale	1070		
lime	1100		
shale	1120		
lime	1135		
shale	1150		
lime	1175		
red rock	1180		
sand show oil	1190		

OVER

Gassoway No. 1-A.  
Amerada Petroleum Corp.  
14-32-2E.

DEEPENING RECORD.

Old T.D. 2071  
Comm. 8-24-35 Comp. 9-12-35  
Shot or Treated.  
Prod. 37,466.24 B. 24 hours.  
Contractor- Olson Drilling Co.

20" 41'  
12 $\frac{1}{2}$ " 935'  
10" 1339'  
7" 2801'

lime	2080	
sand and shale	2157	
shale	2190	
shale and lime shells	2218	
sticky shale	2240	
sdv shale	2280	
shale	2365	
sored 2365 feet-74		
lime	2370	Bleeding Oil.
lime with blk shale streaks	2371 $\frac{1}{2}$	Bleeding Oil
brown dense lime	2374	
cored 2374-89		
lime	2376	
shale blk	2378 $\frac{1}{2}$	
sand and shale	2381	
sand	2389	stained with oil.
white sand dry 2381-82 $\frac{1}{2}$		
cored 2389-2407		
sand and lime	2406	
Kansas City lime	2407	
lime hard	2500	
lime soft	2508	
lime	2526	
lime hard	2570	
broken lime	2606	
lime	2616	
shale	2637	
broken lime	2672	
shale	2681	
lime hard	2717	
shale and shells	2801	
dolomite	2837	ID.
<u>Geological Tops.</u>		
Layton Series	2365	
Layton sand	2384	
Kansas City lime	2406	
dolomite	2801	