

TYPE

AFFIDAVIT OF COMPLETION FORM X

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7186

EXPIRATION DATE _____

OPERATOR Docking Development Co.

API NO. 15-191-21660

ADDRESS P. O. Box 928

COUNTY Sumner

Arkansas City, Kansas 67005

FIELD Townsite

** CONTACT PERSON O. L. Bartelson

PROD. FORMATION Dry

PHONE 316-455-3444

PURCHASER _____

LEASE Rothwell

ADDRESS _____

WELL NO. 13

WELL LOCATION NE NE SW

DRILLING Reynolds Drilling Co., Inc.

330 Ft. from North Line and

CONTRACTOR 0201 College

420 Ft. from East Line of

ADDRESS

Winfield, Kansas 67156

the SW (Qtr.) SEC 14 TWP 32S RGE 2 (E) (S)

PLUGGING Chet Shephard Drilling Co.

CONTRACTOR

ADDRESS

P. O. Box 37

Geuda Springs, Ks. 67051

WELL PLAT

(Office Use Only)

KCC ☒
KGS ☐SWD/REP
PLG. ☐

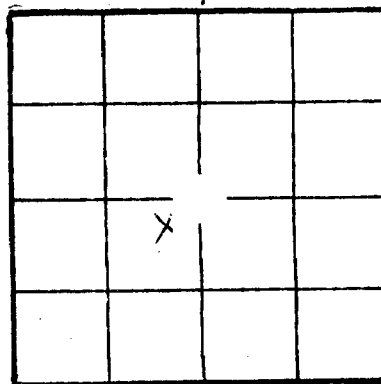
TOTAL DEPTH 975' PBTD

SPUD DATE 5-23-84 DATE COMPLETED 5-31-84

LEV: GR 1169 DF KB

DRILLED WITH ~~(SABLE)~~ (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --



Amount of surface pipe set and cemented 306' DV Tool Used? No.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, (Temporarily Abandoned), OWWO. Other _____

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth Interval treated	
Acidized with 250 gal MCA; fraced with 10 sks sand		994-900'	
Date of first production		Producing method (Flowing, pumping, gas lift, etc.)	
Gravity			
Estimated Production -I.P.	Oil	Gas	Water %
Disposition of gas (vented, used on lease or sold)	bbls.	MCF	bbls.
Perforations		CFFB	

OPERATOR Docking Development Co. LEASE Rothwell SEC. 16 TWP. 32S RGE. 2

(E)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 13

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
900' Sand	889			
Severy Zone	1156			
Topeka	1236			

Hydrocarbon Shows:

Sample Depths

- 809-15 800' Sand
Sandstone, very fine to fine grained, white, subangular, moderately sorted, micaceous, poor to fair porosity, very slight odor, trace free oil, fluorescence in 10% of sample, poor cut.
- 889-914 900' Sand
Sandstone, fine to medium grained, white, subrounded, moderately sorted, fair to good porosity, shaley parts, slight odor, free oil, fair fluorescence in 70-80% of sample, scum of oil, few gas bubbles, fair to good cut, some brown dead oil, less show in lower part.
- 1248-53 Topeka
Limestone, tan, fine crystalline, dense, some poor to fair intergranular porosity, very slight odor, slight show of free oil, brown oil stain, fluorescence in 30-40% of sample, poor cut.

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½"	8 5/8"		306'	Common	250	3%
Production	7 7/8"	5½"		975'	Common		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	½" holes	894' - 900'
TUBING RECORD					
Size	Setting depth	Packer set at			