TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

Compt.____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7186 EXPIRATION DATE ____

OPERATOR Docking Development Co. API NO. 15-191-21,659

ADDRESS P. O. Box 928 COUNTY Sumner

Arkansas City, Kansas 67005 FIELD ____

** CONTACT PERSON O. L. Bartelson PROD. FORMATION ____

PHONE 316-455-3444

PURCHASER ____ LEASE Seivers

ADDRESS ____ WELL NO. 3

____ WELL LOCATION NE SE NW

DRILLING CONTRACTOR Reynolds Drilling Co., Inc. 990 Ft. from South Line and

ADDRESS 0201 College 330 Ft. from East Line of

Winfield, Kansas 67156 the ____ (Qtr.) SEC 14 TWP 32S RGE 2 (E) (W).

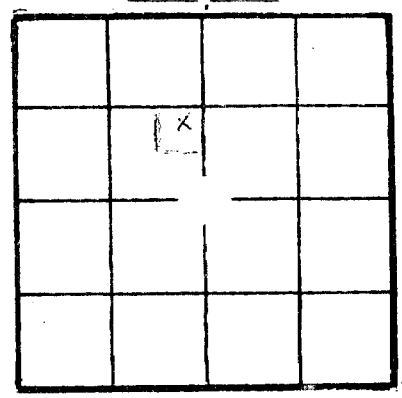
RECEIVED
STATE CORPORATION COMMISSION

PLUGGING CONTRACTOR ADDRESS SAME

JUL 16 1984

CONSERVATION DIVISION
Wichita, Kansas

WELL PLAT



(Office Use Only)
KCC ____
KGS ✓
SWD/REP ____
PLG. ____

TOTAL DEPTH 2039' PBTD ____

SPUD DATE 6-8-84 DATE COMPLETED 6-16-84

ELEV: GR 1171 DF ____ KB ____

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE ____.

Amount of surface pipe set and cemented 309' DV Tool Used? No.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other ____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

O. L. Bartelson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

x O. L. Bartelson

SIDE 1

ACO-1 WELL HISTORY (E) ~~(X)~~ ~~(W)~~

OPERATOR Docking Development Co. LEASE Seivers S. 14 TWP. 32S RGE. 2

FILL IN WELL INFORMATION AS REQUIRED: WELL NO 3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
x Check if no Drill Stem Tests Run.				
Surface Hole	0	319		
Shale & Lime	319	537		
Shale	537	556		
	556	607		
Shale	607	739		
Shale & Lime	1007	1569		
Lime	1569	1771		
Shale & Lime	1771	2036		
	2036	2039		
ROTARY TOTAL DEPTH	2039			

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼"	8 5/8"		309'	Common	225	

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval