

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31394Name: C N B ENTERPRISESAddress 323 E 6th StreetCity/State/Zip Oswego KS 67356Purchaser: RangelineOperator Contact Person: HARVE NEWLINPhone (316) 795-2770Contractor: Name: KEPHART DRILLING INC.License: 05379Wellsite Geologist: Loren Smith

Designate Type of Completion

☐ New Well ☐ Re-Entry ☐ Workover

☐ Nil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBTD
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) ☐ Docket No. _____

2-7-94 2-8-94 2-15-94 KCM
 Spud Date Date Reached TD Completion Date

API NO. 15- 099-23019County LABETTEW/2-SE - SE - NE Sec. 03 Twp. 32 Rge. 21 EE E V2970 Feet from (S)W (circle one) Line of Section1330 Feet from (B)W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)Lease Name GETMAN Well # 1Field Name WILDCATProducing Formation MISSISSIPPIElevation: Ground 835' KS 3'Total Depth 445' PBTD _____

Amount of Surface Pipe Set and Cemented at _____ Feet

Multiple Stage Cementing Collar Used? _____ Yes _____ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule C2-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Therese NeenanTitle owner - agent Date 5/11/94Subscribed and sworn to before me this 11th day of May, 19 94.Notary Public Lesla ClokeDate Commission Expires 12-10-96

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality
 C ☐ Wireline Log Received
 C ☐ Geologist Report Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other
 CONSERVATION DIVISION
 Wichita, Kansas

22774

315-58-8

Sec. 03 Twp. 32 Rge. 21

☒ East
☐ WestLease Name GETIMANCounty LABETTEWell # 1

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level. Report hydrostatic pressures bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☐ Yes ☒ No

List All E.Logs Run:

☐ Log Formation (Top), Depth and Datum

Name

Top

Datum

☐ Sample

SEE ATTACHED LOG

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
GAS	10"	7"	15#/ft.	40'	Portland	6	none
Production	6 1/4"	2 3/8"		440'	Portland A	75	None

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated

Open Hole

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used)

Depth

TURNING RECORD

Size
None

Set At

Packer At
440'

Liner Run

☐ Yes ☒ No

Date of First, Resumed Production, SWD or Inj.

Producing Method

☒ Flowing☐ Pumping☐ Gas Lift☐ Other (Explain)

Estimated Production Per 24 Hours

Oil 0 bbls.

Gas

170

Mcf

Water

---bbls.

Gas-Oil Ratio

NA

Gravity

Disposition of Gas:

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, submit ACD-18.)

METHOD OF COMPLETION

☒ Open Hole☐ Perf.☐ Dually Comp.☐ Commingled☐ Other (Specify)

Production Interval

440'-445'