

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

NT REC
11-94
1-14-94

Operator: License # 31394

Name: C N B ENTERPRISES

Address 323 E 6th Street

City/State/Zip Oswego KS 67356

Purchaser: KG & E

Operator Contact Person: HARVE NEWLIN

Phone (316) 795-2770

Contractor: Name: KEPHART DRILLING INC

License: 05379

Wellsite Geologist: LOREN SMITH

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: CNB Enterprises

Well Name: Goedeke #1

Comp. Date 4-8-94 Old Total Depth 461'

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back 377' PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

3-5-96 Date OF REENTRY
3-15-96 Date Reached TD Completion Date

API NO. 15- 099-23018 0001

County LABETTE

S/2 - NW - NE - SE Sec. 03 Twp. 32 Rge. 21 E W

2220 Feet from S/N (circle one) Line of Section

990 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, NW or SW (circle one)

Lease Name GOEDEKE Well # 1

Field Name WILDCAT

Producing Formation MULKY COAL + RIVERTON COAL

Elevation: Ground 845' KB 3'

Total Depth 461' PSTD _____

Amount of Surface Pipe Set and Cemented at 20' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 461'

feet depth to top w/ 58 sx cnt.

Drilling Fluid Management Plan REENTRY JH 6-10-97
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

De-watering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule C2-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harve Newlin

Title owner-agent Date 5/11/94

Subscribed and sworn to before me this 11th day of May, 19 94.

Notary Public Lesla Cloke

LESLA CLOKE
Notary Public - State of Kansas
My Appt. Expires 12-10-96

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KCS Plug Other (Specify) JS

22776

SIDE TWO

Operator Name C. N. B. ENTERPRISES

Lease Name GOEDEKE

Well # 1

Sec. 03 Twp. 32 Rge. 21
 East
 West

County LABETTE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

Log Formation (Top), Depth and Datum Sample
Name Top Datum

SEE ATTACHED LOG

List All E. Logs Run: GAMMA RAY/NEUTRON

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
GAS	10"	7"	15#/Ft.	40'	Portland	6	none
Production	6 1/4"	2 7/8"		378'	Portland A		None

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	377'-461'	Class "A" Neet	8	None

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	203'-220' [22 SHOTS TOTAL]		
2	340'-345' [10 SHOTS TOTAL]		

TUBING RECORD Size None Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 4-10-94 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 0 Bbls. Gas 97.3 Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:
 Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION
 Open Hole Perf. Dually Comp. Commingled
 Other (Specify)

Production Interval
203'-220'
340'-345'