

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31394Name: CNB ENTERPRISESAddress C N B ENTERPRISESP O BOX @18
207City/State/Zip Yates Center KSPurchaser: WILLIAMSOperator Contact Person Loren SmithPhone (316) 8276264Contractor: Name: Kephart DrillingLicense: 05379Wellsite Geologist: Loren Smith

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBTD
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) ☐ Docket No. _____

2-28-95 3.6.95 3-22-95
Spud Date Date Reached TD Completion Date

API NO. 15- 15099230420000 **COPY**County LB 3-32-216S/E SW NE SE Sec. 3 Twp. 32 Rge. 21 ☒ E1500 Feet from S/N (circle one) line of Section990 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, (S), NW or SW (circle one)Lease Name Z Goedeke Well # 2Field Name GoedekeProducing Formation BartovillElevation: Ground N A KB 3 FTTotal Depth 470 PBTD 318'Amount of Surface Pipe Set and Cemented at 21 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 317'feet depth to Top w/ 30 sx cmt.Drilling Fluid Management Plan ALT 2 29 3-4-96
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

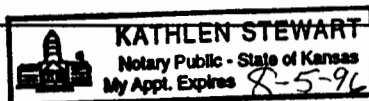
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harve Newlin By Loren SmithTitle CNB Enterprises Date 6-22-95Subscribed and sworn to before me this 22nd day of June, 19 95.Notary Public Kathleen Stewart

Date Commission Expires _____



K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
<input checked="" type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other (Specify) <u>FS</u>

Form ACO-1 (7-91)

RECEIVED
STATE CORPORATION COMMISSION

JUN 26 1995

OIL & GAS CONSERVATION DIVISION

Operator Name C N B ENTERPRISESLease Name GoedekeWell # 2Sec. 3 Twp. 32 Rge. 21 ☐ East ☒ WestCounty LB

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No
(Submit Copy.)List All E.Logs Run: GAMMA RAY/NEUTRON☐ Log Formation (Top), Depth and Datums ☐ Sample

Name Top Datum

Log on back

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Gas	6 Inch	7 Inch	7 LBS	21	Monark	57	no

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	470'-318'	Class 'A' Neat	57	None

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 1/2	266'-274' [12 SHOTS TOTAL]		

TUBING RECORD 2 Inch	Size Set At 273	Packer At 270	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity
		89	

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, submit ACO-18.)☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)266'-274'

ORIGINAL

API#15-099-23042

Kephart Drilling Inc.
R.R. # 1 Box 73A
Thayer, Kansas 66776

CNB Enterprises	0'	-	18'	-	overburden
	18'	-	28'	-	gravel
Harv Newland	28'	-	70'	-	shale
Burt Carlson	70'	-	71'	-	coal
	71'	-	129'	-	shale
Godecke # 2	129'	-	131'	-	coal
	131'	-	141'	-	shale
	141'	-	142'	-	coal
	142'	-	218'	-	shale
	*183'	-	203'	-	little gas
	218'	-	238'	-	b shale
	238'	-	248'	-	sand
	*248'				12.5 MCF/Day
	248'	-	260'	-	shale
	260'	-	261'	-	coal
	261'	-	262'	-	shale
	262'	-	268'	-	laminated sand
	*263'				Gas Check Same
	268'	-	273'	-	sand - oil odor
	*273'				Gas Check Same
	273'	-	280'	-	sand
	280'	-	360'	-	shale
	360'	-	375'	-	laminated sand
	375'	-	462'	-	shale
	462'	-	470'	-	Miss. lime
	470'				Total Depth