

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

Operator: License # 32853
Name: Bobbi Jo Smith
Address: 5501 Nw 124th Terrace
City/State/Zip: Oswego Ks, 67356
Purchaser: Guardian Energy Consultants, INC.
Operator Contact Person: Loren Smith
Phone: (620) 827-6264
Contractor: Name: Loren Smith
License: 8462
Wellsite Geologist: Loren Smith

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: NANCE DRILLING
Well Name: CZAPANSKI #2

Original Comp. Date: 1984 Original Total Depth: 337 Feet
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

October 3 2001 February 13 2002 February 13 2002
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 099-19056-00-01
County: Labbette
Ne Nw Ne Se Sec. 8 Twp. 32 S. R. 21 East West
2470 feet from S / N (circle one) Line of Section
750 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Czapanski Well #: 2
Field Name: Un
Producing Formation: Bartlesville
Elevation: Ground: 835 Kelly Bushing: 3 Foot
Total Depth: 340 Plug Back Total Depth: None
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from Bottom to Top
feet depth to 340 Top w/ 23 sx crnt.

Drilling Fluid Management Plan Allen E. G. G. G.
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: 32853
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bobbi Jo Smith
Title: Owner Date: 3/15/02
Subscribed and sworn to before me this 15th day of March,
2002
Notary Public: Dorothy A. Smith
Date Commission Expires: 03-19-2002

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC - State of Kansas
DOROTHY A. SMITH
02-14-2102

COPY

Operator Name: Bobbi Jo Smith Lease Name: Czapanski Well #: 2

Sec. 8 Twp. 32 S. R. 21 East West County: Labbette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name Top Datum

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Oil	6 1/8	7 Inch	10 pounds	21 Feet	Monach	3	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size 2 7/8 Set At 320 Packer At 320 Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1	17000			26

Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval _____

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Sumit ACO-18.) Other (Specify) _____

ORIGINAL

API # 15-099-19056-0001
Czapanski Well Number 2

Top	Bottom
1 Ft Black Soil	1 Ft
5 Ft Clay Soil	6 Ft
22 Ft Lime Rock	22 Ft Hit Water
8 Ft Black Shell	36 Ft
18 Ft Lime Rock	54 Ft Lot of Water
6 Ft Black Shell	60 Ft
6 Ft Lime Rock	66 Ft
16 Ft Sandy Grey Shell	82 Ft
68 Ft Grey Shell	150 Ft
4 Ft Black Shell	154 Ft
18 Ft Lime Rock	172 Ft
8 Ft Black Shell	180 Ft
20 Ft Dark Grey Shell	200 Ft
8 Ft Light Grey Shell	208 Ft
4 Ft Lime Rock	212 Ft
14 Ft Dark Grey Shell	226 Ft
6 Ft Black Shell	232 Ft
18 Ft Grey Shell	250 Ft
6 Ft Sandy Grey Shell	256 Ft Good Gas
32 Ft Light Grey Shell	288 Ft
12 Ft Black Shell	300 Ft
16 Ft Dark Shell Grey Shell	316 Ft
16 Ft Snow White Sandy Shell	332 Ft Show of Oil and Gas
17 Ft Oil Sand	349 Ft Good Oil

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