

Reporting Period 1984

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. 2-9483 []
KCC KDHE

X NW 1/4 SEC 25, T 32 S, R 17 [] West
[] East

ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name PERRY Well# I-4
(if battery of wells, attach list with
locations)

Feet from N/S section line 420 S.N.H.

Operator License Number 6823

Feet from W/E section line 400 W.E.L.

Operator: DODSON PRODUCTION CO.
Name & P.O. BOX 384
Address CHERRYVILLE KS 67335

Field COFFEYVILLE - CHERRY

County LABETTE

Contact Person LAWRENCE H. DODSON
Phone 316-336-2742

Disposal [] or Enhanced Recovery []

Person (s) responsible for monitoring well LAWRENCE H. DODSON
Was this well/project reported last year? [] yes [] no

List previous operator if new operator _____

I. INJECTION FLUID:

Type: [] fresh water [] brine untreated [] water/brine mixture
Source: [] produced water other: _____
Quality: Total dissolved solids _____ ppm/mgm/liter
Additives _____
(attach water analysis, if available)

TYPE COMPLETION:

[] tubing & packer packer setting depth _____ feet.
[] packerless (tubing-no packer) Maximum authorized pressure _____ psi.
[] tubingless (no tubing) Maximum authorized rate _____ bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>260</u>	<u>12</u>	<u>190</u>	<u>175</u>		
Feb.	<u>300</u>	<u>13</u>	<u>190</u>	<u>175</u>		
Mar.	<u>300</u>	<u>14</u>	<u>190</u>	<u>175</u>		
Apr.	<u>300</u>	<u>15</u>	<u>190</u>	<u>175</u>		
May	<u>440</u>	<u>23</u>	<u>190</u>	<u>175</u>		
June	<u>500</u>	<u>28</u>	<u>190</u>	<u>175</u>		
July	<u>520</u>	<u>26</u>	<u>190</u>	<u>175</u>		
Aug.	<u>540</u>	<u>27</u>	<u>190</u>	<u>175</u>		
Sept.	<u>470</u>	<u>26</u>	<u>190</u>	<u>175</u>		
Oct.	<u>400</u>	<u>22</u>	<u>190</u>	<u>175</u>		
Nov.	<u>320</u>	<u>17</u>	<u>190</u>	<u>175</u>		
Dec.	<u>260</u>	<u>13</u>	<u>190</u>	<u>175</u>		

RECEIVED
STATE CORPORATION COMMISSION

MAR 14 1985

Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section IV page 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of
Section II and III for each docket (project).

CONSERVATION DIVISION
Wichita, Kansas