

4-325-3E

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACG-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 035-24,027  
County COWLEY  
S/2 NE NW Sec. 4 Twp. 32 Rge. 3E

COPY

Operator: License # 5662  
Name: WAKEFIELD OIL COMPANY, INC.  
Address P.O. BOX 548  
Winfield, KS 67156-0548  
City/State/Zip

990 Feet from S (circle one) Line of Section  
1980 Feet from E (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Purchaser: None  
Operator Contact Person: Dan Johnson  
Phone (316) 221-0415  
Contractor: Name: ALLEN DRILLING COMPANY  
License: 5418  
Wellsite Geologist: Daniel T. Johnson

Lease Name WILSON Well # 7 SWD  
Field Name Weathered  
Producing Formation None

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SVD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Elevation: Ground 1194 KB 1199  
Total Depth 3986' PSTD 3486'  
Amount of Surface Pipe Set and Cemented at 315 Feet

If Workover/Re-Entry: old well info as follows:

Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2811 Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Operator: N/A  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth 1000  
Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to \_\_\_\_\_  
Plug Back \_\_\_\_\_ PSTD \_\_\_\_\_  
Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
Other (SVD or Inj?) Docket No. \_\_\_\_\_  
10/06/92 10/13/92 10-27-92  
Spud Date Date Reached TD Completion Date

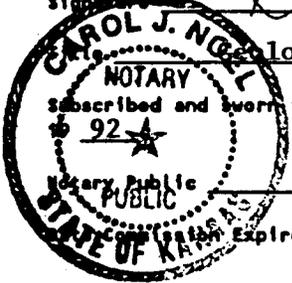
Drilling Fluid Management Plan 1-5-97  
(Data must be collected from the Reserve Pit)  
chloride content 600 ppm Fluid volume 200 bbls  
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_  
Quarter Sec. \_\_\_\_\_  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-6 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Daniel T. Johnson  
Geologist Date 10-27-92  
Subscribed and sworn to before me this 27th day of October  
Carol J. Noel  
Notary Public  
Notary Public Expires October 28, 1992



K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Geologist Report Received  
Distribution  
 KCC  
 KGS  
 SVD/Rep  
 Plug  
Wichita, KS  
9 1993  
FORM ACG-1 (7-91)

Operator Name WAKEFIELD OIL COMPANY, Inc Lease Name Wilson Well # 7 SWD

Sec. 4 Twp. 32 Rge. 3  East  West  
 County Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Stalnaker	2064	- 865
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Layton	2468	-1269
List All E.Logs Run: <u>N/D Ø</u> <u>DIL</u>		Kansas City	2514	-1315
		Mississippian	2988	-1789
		Kinderhook	3122	-1923
		Arbuckle	3198	-1999
		ROTARY TOTAL DEPTH	3986	-2787

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	315'	standard	175	3%cc 1/4#flo.
Production	7-7/8"	5-1/2"	17#	3486'	50/50 Poz	300	10% Salt 10% Gilsonite 4% Gel
					"LITE"	300	1/4# Flocele

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NONE	1,500 Gal 15% HCL	3986

<b>TUBING RECORD</b>	Size <u>2 1/2"</u>	Set At <u>3481'</u>	Packer At <u>NONE</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
<u>Waiting for Approval</u>				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
				Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**

Open Hole  Perf.  Dually Comp.  Commingled

Production Interval \_\_\_\_\_