

RELEASED

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

*Jan*

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

**CONFIDENTIAL**

**COPY**

Operator: License # 8767  
Name: The Trees Oil Company  
Address: 105 S. Broadway Suite 310  
City/State/Zip: Wichita, KS 67202  
Purchaser: None

API No. 15 - 035-24190-0000  
County: Cowley  
     NW NE NW Sec. 16 Twp. 32 S. R. 3  East  West  
330 feet from S / (N) (circle one) Line of Section  
1435 feet from E / (W) (circle one) Line of Section

Operator Contact Person: Gayle Gentry Bishop  
Phone: ( 316 ) 265-2060  
Contractor: Name: Berentz Drilling Co., Inc.  
License: 5892

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: Ramsey Well #: 1-16  
Field Name: None

Wellsite Geologist: Jerry Smith  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: None  
Elevation: Ground: 1180 Kelly Bushing: 1185  
Total Depth: 3488 Plug Back Total Depth: 0  
Amount of Surface Pipe Set and Cemented at 310 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 2000 ppm Fluid volume 3000 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name: Did not haul  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

12/2/03      12/12/03      12/12/03  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Gay Freed*  
Title: Consulting Engineer Date: 12-24-03  
Subscribed and sworn to before me this 24th day of December,  
2003.  
Notary Public: *Susan Kendall*  
Date Commission Expires: 4-14-07

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**SUSAN KENDALL**  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 4-14-07

Operator Name: The Trees Oil Company Lease Name: Ramsey Well #: 1-16  
 Sec. 16 Twp. 32 S. R. 3  East  West County: Cowley

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gamma Ray/Compensated Density/Compensated Neutron, Dual Induction/Sp, Gamma Ray/Sonic</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>1840</td> <td>-655</td> </tr> <tr> <td>Kansas City</td> <td>2605</td> <td>-1420</td> </tr> <tr> <td>BKC</td> <td>2754</td> <td>-1569</td> </tr> <tr> <td>Marmaton</td> <td>2848</td> <td>-1663</td> </tr> <tr> <td>Mississippi</td> <td>3094</td> <td>-1909</td> </tr> <tr> <td>Kinderhook</td> <td>3328</td> <td>-2143</td> </tr> <tr> <td>Arbuckle</td> <td>3398</td> <td>-2213</td> </tr> <tr> <td>RTD</td> <td>3488</td> <td>-2303</td> </tr> </table>	Name	Top	Datum	Heebner	1840	-655	Kansas City	2605	-1420	BKC	2754	-1569	Marmaton	2848	-1663	Mississippi	3094	-1909	Kinderhook	3328	-2143	Arbuckle	3398	-2213	RTD	3488	-2303
Name	Top	Datum																										
Heebner	1840	-655																										
Kansas City	2605	-1420																										
BKC	2754	-1569																										
Marmaton	2848	-1663																										
Mississippi	3094	-1909																										
Kinderhook	3328	-2143																										
Arbuckle	3398	-2213																										
RTD	3488	-2303																										

RECEIVED  
 DEC 31 2003  
 KCC WICHITA

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	1.25	8.625	23	310	Class A	185	2% gel +3% Cacl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	None			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	None		

TUBING RECORD		Size	Set At	Packer At	Liner Run
None					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. N/A			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A				

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

CONFIDENTIAL

ORIGINAL

THE TREES OIL COMPANY	Ramsey 1-16	API # 15- 035-24190-0000
MORNING DRILLING REPORT	1435 FWL 330' FNL Sec. 16-32S-3E	Cowley, KS
316.263.2060	Elevation GL 1180	KB 1185

DST #1 3382'-3399', 15-15-15-60. Recovered 2' of mud w/ trace of oil.  
IHP 1647#, IFP 14-16#, ISIP 348#, FFP 16-16, FSIP 1282#, FHP 1617# BHT 110 deg.

KCC

DEC 29 2003

DST #2 3388'-3403', 15-15-15-60. Recovered 4' mud w/ no show of oil.  
IHP 1645#, IFP 17-23#, ISIP 1266#, FFP 25-29#, FSIP 1322# FHP 1633# BHT 111 deg.

CONFIDENTIAL

RELEASED  
FROM  
CONFIDENTIAL

RECEIVED  
DEC 31 2003  
KCC WICHITA