

KANSAS

12-32-4E

**WELL COMPLETION REPORT AND DRILLER'S LOG**

S. 12 T. 32 R. 4E<sup>E</sup> W

Loc. SE SE SE

PI No. 15 — Cowley — Number

State Geological Survey Cowley

Operator  
Aspen Oil, Inc.

WICHITA, BRANCH 640 Acres N

Address  
7701 East Kellogg, Suite 575 Wichita, Kansas 67207

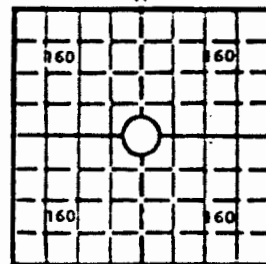
Well No. #1 Lease Name Askins

Footage Location  
feet from (N) (S) line feet from (E) (W) line

Principal Contractor  
Aspen Oil, Inc. Exploration Geologist

Date 11-23-80 Date Completed 12-5-80 Total Depth 3570' RTD P.B.T.D.

Directional Deviation Oil and/or Gas Purchaser



Elev.: Gr. 1314

DF KB 1319

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		213'	Portland	150	3% calcium chl.
Production	7 7/8"		plugged	hole			

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

**INITIAL PRODUCTION**

Date of first production	Producing method (flowing, pumping, gas lift, etc.)			
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval(s)	

**INSTRUCTIONS:** As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Aspen Oil, Inc. DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. #1 Lease Name Askins

S 12 T 32 R 4E W SE SE SE

**WELL LOG**  
 Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.  
 SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			NO LOGS, TOPS CALLED FROM SAMPLES	
Surface hole	0'	213'		
Shale & Lime	213'	1010'		
Lime & Shale	1010'	1319'		
Shale & Lime	1319'	1830'	Hoov. Sd.	1823'
DST #1	1830'	1830'	Stal. Sd.	1978'
Shale & Lime	1830'	1915'	Lay. Sd.	2408'
Shale & Sand	1915'	2190'	Kans. City	2551'
Lime & Shale	2190'	2395'	Base- KC	2680'
Shale & Sand	2395'	2430'	Clev. Sd.	2715'
DST #2	2430'	2430'	Miss. Chat.	3114'
Lime & Shale	2430'	2581'	Miss. Ls.	3130'
KC Lime	2581'	2705'	Arbuckle	3546'
Lime & Shale	2705'	3000'		
Shale & Lime	3000'	3155'		
Mississippi	3155'	3267'		
Lime & Shale	3267'	3383'		
Shale	3383'	3485'		
Shale & Lime	3485'	3570'		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	Signature
	Title
	Date