

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5094 EXPIRATION DATE 6-85

OPERATOR SILVER CREEK COMPLETION CORP. API NO. 15-035-22461

ADDRESS 524 N. Summit COUNTY Cowley

Arkansas City, Ks. 67005 FIELD _____

** CONTACT PERSON CRAIG D. BAZZLE PROD. FORMATION _____

PHONE 316-442-4617 no Indicate if new pay.

PURCHASER _____ LEASE Alexander

ADDRESS _____ WELL NO. 1

WELL LOCATION NW-SE-NW

DRILLING Dunbar Drilling Ft. from _____ Line and

CONTRACTOR _____ Ft. from _____ Line of

ADDRESS 5252 N. Broadway the _____ (Qtr.) SEC 24 TWP 32 RGE 5 (W).

Wichita, KS

PLUGGING ELMORES & SONS WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS Route 2 Box 125 KCC _____

Sedan, Ks. 67361 KGS

TOTAL DEPTH 3059' PBDT _____ SWD/REP _____

SPUD DATE 1-12-80 DATE COMPLETED 2-2-84 PLG. _____

ELEV: GR 1257 ^{KC-KCC} DF _____ KB N/A ^{KC-KCC} NGPA _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 208' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ . Other completion _____ . NGPA filing _____ .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

that: CRAIG D. BAZZLE, being of lawful age, hereby certifies

_____ Affidavit.

Side TWO

OPERATOR SILVER CREEK COMP. LEASE NAME Alexander SEC 24 TWP 32 RGE 5 (E)
 WELL NO 1 (W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc. Top Bottom Name Depth

<p>Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.</p> <p style="text-align: center;">Not available</p> <p>If additional space is needed use Page 2</p>				
---	--	--	--	--

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface pipe	11"	8 5/8		208			
production casing	7 7/8	4 1/2		3058			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at