

3075

19-32-84E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5120Name: RANGE OIL COMPANY, INC.Address 125 N. MARKET, SUITE 1120City/State/Zip WICHITA, KS 67202

Purchaser: _____

Operator Contact Person: JOHN M. WASHBURN, V.P.Phone (316) 265-6231Contractor: Name: RED TIGER DRILLING CO.License: 5302Wellsite Geologist: Tom Blair

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☒ Dry ☐ Other (Core, USW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBTD☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) ☐ Docket No. _____11-8-91 11-14-91 11-14-91

Spud Date Date Reached TD Completion Date

API NO. 15- 035-24,003County COWLEY

Approx.

SE - NW - SE - Sec. 19 Twp. 32 Rge. 8 X1690 Feet from (S)K (circle one) Line of Section1650 Feet from (E)W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)Lease Name JARVIS TRUST "C" Well # #1Field Name WILDCATProducing Formation LaytonElevation: Ground 1194 KB 1199Total Depth 2667' PBTD _____Amount of Surface Pipe Set and Cemented at 246 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ ex cmt

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)Chloride content 1200 ppm Fluid volume _____ bblsDewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John M. WashburnTitle Vice President Date 11-20-91Subscribed and sworn to before me this 20th day of November, 19 91.Notary Public Barbara J. Schmidt

Barbara J. Schmidt
Date Commission 13, 1993
STATE OF KANSAS
My Appl. Exp. 7-13-93

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☒ Geologist Report Received

Distribution

☒ KCC
☒ KGS
☐ SWD/Rep
☐ Plug
☐ NGPA
☒ Other (Specify)

DEC 2 1991

Operator Name RANGE OIL COMPANY Lease Name JARVIS TRUST "C" Well # #1
 Sec. 19 Twp. 32 Rge. 8 ☒ East ☐ West
 County COWLEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☒ Yes ☐ No	☐ Log	Formation (Top), Depth and Datum	☒ Sample
Samples Sent to Geological Survey	☒ Yes ☐ No	Name	Top	Datum
Cores Taken	☐ Yes ☒ No	Iatan	1332	-133
Electric Log Run (Submit Copy.)	☐ Yes ☒ No	Stalnaker	1396	-197
		Layton "A"	1744	-545
		Layton "B"	1768	-569
		Kansas City	1906	-707
		Base Kansas City	2093	-894
		Fort Scott	2315	-1116
		Mississippi Chert	2617	-1418
		Mississippi Limestone	2626	-1427
		Rotary Total Depth	2667	-1468

List All E.Logs Run:

DST(1) 1746'-1776' 30-30-30-30 Blow: died in 15 min. Rec: 15' mud w/few oil spots
 IFP 30-30 ISIP 400 FFP 40-40 FSIP 325

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	20	246	Common	125	3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				☐ Yes ☐ No

Date of First, Resumed Production, SWD or Inj.	Producing Method
	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Int

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____