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KCC  
MAY 06

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SIDE ONE

CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 191-22,184

County Sumner

NW NE SE Sec. 17 Twp. 33 Rge. 1  East  West

2310 Ft. North from Southeast Corner of Section

990 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

Lease Name Haggard "D" Well # 1

Field Name N/A

Producing Formation N/A

Elevation: Ground 1236' KB 1241'

Total Depth 4323 PBTD \_\_\_\_\_

Operator: License # 3773

Name: Castle-Rock Production, Inc.

Address 324 Main Mall, Suite 400

City/State/Zip Tulsa, OK 74103

Chaser: \_\_\_\_\_

Operator Contact Person: Richard Saenz

Phone (918) 582-7882

Contractor: Name: Brandt Drilling Co.

License: 5840

Wellsite Geologist: Rick Harris

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

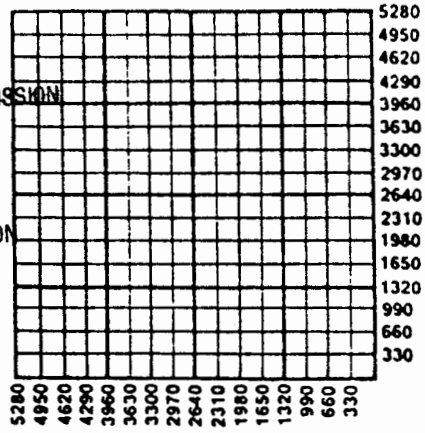
Drilling Method:  
 Mud Rotary  Air Rotary  Cable

1-1-91 1-12-91 1-13-91  
Spud Date Date Reached TD Completion Date

RECEIVED

MAY 08 1991

CONSERVATION DIVISION  
Wichita, Kansas



AITE UPA

Amount of Surface Pipe Set and Cemented at 336' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard Saenz

Title President Date 5/6/91

Subscribed and sworn to before me this 6th day of May, 1991.

Notary Public [Signature]

Date Commission Expires MY COMMISSION EXPIRES APRIL 29, 1994

K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached  
 C  Wireline Log Received  
 C  Drillers Timelog Received

Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify) 1-S

