16-33-1W

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FROM CONFIDENTIAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 191-22,174

County Sumner

C SW NW Sec. 16 Twp. 33S Rge. 1 X East ___ West

3270 Ft. North from Southeast Corner of Section

4620 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

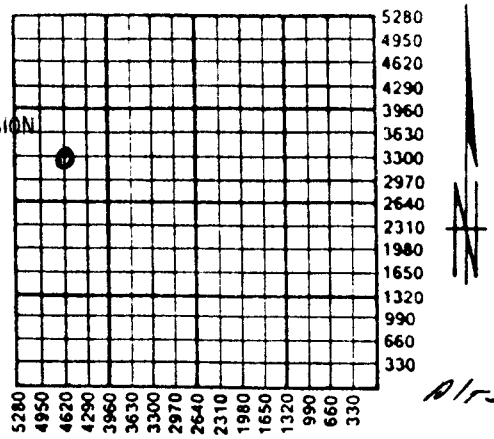
Lease Name Peck "A" Well # 1

Field Name Wildcat

Producing Formation NA

Elevation: Ground 1236' KB 1241'

Total Depth 4315' PBTD NA



Operator: License # 3773

Name: Castle-Rock Prod., Inc.

Address 107 N. Market, Suite 1100

City/State/Zip Wichita, KS. 67202

Purchaser: NA

Operator Contact Person: Rick HArris

Phone (316) 262-8064

Contractor: Name: Brandt Drlg. CO., Inc.

License: 5840

Wellsite Geologist: Rick Harris

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STATE CORPORATION COMMISSION
OCT 22 1990
CONSERVATION DIVISION
Wichita, Kansas

Designate Type of Completion

X New Well ___ Re-Entry ___ Workover

___ Oil ___ SWD ___ Temp. Abd.
___ Gas ___ Inj ___ Delayed Comp.
X Dry ___ Other (Core, Water Supply, etc.)

If OWWO: old well info as follows:

Operator:

Well Name:

Comp. Date ___ Old Total Depth ___

Drilling Method:

X Mud Rotary ___ Air Rotary ___ Cable

9-20-90	10-02-90	10-03-90
Spud Date	Date Reached TD	Completion Date

Amount of Surface Pipe Set and Cemented at 264' Feet

Multiple Stage Cementing Collar Used? ___ Yes X No

If yes, show depth set ___ Feet

If Alternate II completion, cement circulated from ___

feet depth to ___ w/ ___ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. **One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title Vice President Date 10-05-90

Subscribed and sworn to before me this 5th day of October, 19 90.

Notary Public Julie O. Koker

Date Commission Expires Dec. 4, 1993

JULIE O. KOKER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 12-4-93

K.C.C. OFFICE USE ONLY

F ✓ Letter of Confidentiality Attached
C ✓ Wireline Log Received
C ✓ Drillers Timelog Received

Distribution

✓ KCC ___ SWD/Rep ___ NGPA
___ KGS ___ Plug ✓ Other (Specify) F.S.

Form ACO-1 (7-89)

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SIDE TWO

Operator Name Castle-Rock Prod., Inc. Lease Name Peck "A" Well # 1

Sec. 16 Twp. 33S Rge. 1 ☒ East ☐ West County Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) ☒ Yes ☐ No

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run (Submit Copy.) ☒ Yes ☐ No

DST #1 4181-4198 30-60-45-75
Rec.: 1095' GIP, 20' CGO, 115' Gsy OCM, 120' Gsy OCSW
IFP 40-65 FFP 95-125
ISIP 1600 FSIP 1580
IHP 2000 FHP 1990 BHT 122

Formation Description

☒ Log ☐ Sample

Name	Top	Bottom
Iatan	2647(-1406)	
Marmaton	3448(-2207)	
Mississippian	3773(-2532)	
Simpson	4184(-2943)	
Arbuckle	4276(-3035)	
LTD	4313	

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/2	8-5/8	24#	264'	60-40 poz	165	3%cc

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated
NA	NA

Acid, Fracture, Shot, Cement Squeeze Record

(Amount and Kind of Material Used)	Depth
NA	NA

TUBING RECORD Size NA Set At Packer At

Liner Run NA ☐ Yes ☐ No

Date of First Production NA

Producing Method NA ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	NA	NA		

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☐ Perforation ☐ Dually Completed ☐ Commingled

☐ Other (Specify) _____

Production Interval _____