

8-33-1E

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACG-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-

191-22197

County SumnerSW SE SE Sec. 8 Twp. 33S Rge. 1E ^X E330 Feet from S (circle one) Line of Section990 Feet from E (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Norris Well # 1-8Field Name unnamedProducing Formation D & A [Simpson]Elevation: Ground 1237' KB 1242'Total Depth rtd 4233' PBTD surfaceAmount of Surface Pipe Set and Cemented at 457 FeetMultiple Stage Cementing Collar Used? Yes ^X NoIf yes, show depth set FeetIf Alternate II completion, cement circulated from feet depth to w/ sx cmt.Brilling Fluid Management Plan ALT 1 D & A 1-11-96
(Data must be collected from the Reserve Pit) DPW35,000 800Chloride content ppm Fluid volume bblsDewatering method used EvaporationLocation of fluid disposal if hauled offsite: Operator Name Lease Name License No. Quarter Sec. Twp. S Rng. E/WCounty Docket No. Operator: License # 30129Name: Eagle Creek CorporationAddress: 107 N. Market Suite 509City/State/Zip Wichita, Kansas 67202Purchaser: D S AOperator Contact Person: William D. HarrisonPhone 316, 264-8044Contractor: Name: Vul Energy, Inc.License: 5822Wellsite Geologist: Dave Callewaert

Designate Type of Completion

 New Well Re-Entry Workover Oil SUD SLOW Temp. Abd. Gas ENMR SLOWX Dry Other (Core, WSV, Expl., Cathodic, etc.)If Workover/Re-Entry, old well info as follows: N/AOperator: Well Name: Comp. Date Old Total Depth Deepening Re-perf. Conv. to Inj/SUD Plug Back PBTD Cemented Bucket No. Dual Completion Bucket No. Other (SUD or Inj?) Bucket No. 4/8/92 4/16/92 4/16/92Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-138, 82-3-186 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

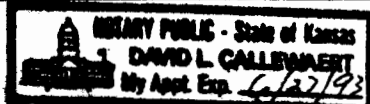
Signature William D. HarrisonTitle President Date 7/15/92Subscribed and sworn to before me this 15 day of July, 1992.Notary Public Dave CallewaertDate Commission Expires 7/21/93

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C X Wireline Log Received ONLY DUAL
C Geologist Report Received

Distribution

X KCC SUD/Rep NGPA
KGS Plug Other FS
(Specify)



Operator Name Eagle Creek Corporation Lease Name Norris Well # 1-8
 Sec. 8 Twp. 33S Rge. 1E ☒ East ☐ West
 County Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests give interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)

List All E.Logs Run:

Dual Induction

Compensated Density neutron

☒ Log Formation (Top), Depth and Bottom ☐ Sample

Name	Top	Bottom
Iatan	2654	-1412
Mermaton	3441	-2199
Miss	3771	-2529
Kinderhook	4118	-2876
Simpson	4185	-2943

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	#20	457'	60/40 pozmix	180	2% gel 3%

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☐ No
Date of First, Resumed Production, SWD or Inj.					
☐ S A					
Producing Method					
☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: ☐ S A

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION ☐ S A

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Cemented

Production Inter-

8-33-1E

COBA