

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. *7-33-1C*

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

State Geological Survey

WICHITA BRANCH

DOCKET NO. NP

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.) ***Check here if NO logs were run .

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5538 EXPIRATION DATE 12-1-1983OPERATOR TomKat, Ltd. API NO. 15-191-21,547ADDRESS P. O. Box 18122 COUNTY SumnerWichita, Kansas 67218 FIELD Rome** CONTACT PERSON Douglas H. Kathol PROD. FORMATION D & A
PHONE 316 684-6182 Indicate if new pay.PURCHASER LEASE RuskADDRESS WELL NO. 1WELL LOCATION SW SE SEDRILLING Big Kat, Inc. 330Ft. from South Line andCONTRACTOR 2310Ft. from East Line of (E)
ADDRESS P. O. Box 18154 the SE (Qtr.) SEC 7 TWP 33S RGE 1X XXXWichita, Kansas 67218PLUGGING Sun Cementing Co. WELL PLAT (Office Use Only)CONTRACTOR ADDRESS Box 169 KCC Great Bend, Kansas 67530 KGS TOTAL DEPTH 4250' PBTD SWD/REP SPUD DATE 9-6-1983 DATE COMPLETED 9-16-1983 PLG. ELEV: GR DF KB NGPA DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 286' DV Tool Used?

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,

Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion . Other completion . NGPA filing .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Douglas H. Kathol, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Side TWO

OPERATOR TomKat, Ltd.

LEASE NAME Rusk

546480
ACO-1 Well History

(E)

SEC 7 TWP 33S RGE 1 (WXX)

WELL NO 1
FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological marker logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.			Lansing/KC	3116 (-189)
Check if samples sent Geological Survey.			Base KC	3335 (-211)
Clay & Shells	0	60	Mississippi	3758 (-253)
Clay	60	290	Simpson	First Sd
Shale & Lime	290	355	Simpson	4191 (-297)
Lime & Shale	355	1205	Sec Sand	4214 (-299)
Shale & Lime	1205	1867	RTD	4250
Lime & Shale	1867	2737		
Shale & Lime	2737	3160		
Lime & Shale	3160	3781		
Lime	3781	3815		
Lime & Shale	3815	3950		
Lime	3950	4018		
Lime & Shale	4018	4250		
DST #1	3790	3815		
30-30-60-45				
IFP 109-109 ISIP 1116				
FFP 122-121 FSIP 1199				
Rec 180' gas in pipe				
60' VSO & GCM				
Wellsite geologist Gerald J. Kathol				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8	20	286'	Common	200	2% Gel, 3% CC.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at	