

TYPE

## AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5601 EXPIRATION DATE 6-30-84

OPERATOR Associated Petroleum Consultants, Inc. API NO. 15-191-21. 674

ADDRESS 600 One Main Place, Wichita, Ks. COUNTY Sedgwick

FIELD Wildcat

\*\* CONTACT PERSON Phyllis Buchanan PROD. FORMATION None  
PHONE 316-265-9385

PURCHASER None LEASE Day

ADDRESS \_\_\_\_\_ WELL NO. 1

WELL LOCATION SW-SW-SE

DRILLING Heartland Drlg. Inc. 330 Ft. from South Line and

CONTRACTOR \_\_\_\_\_ 2310 Ft. from East Line of

ADDRESS 600 One Main Place Wichita, Ks. the SE (Qtr.) SEC 13 TWP 33 RGE 1

PLUGGING Heartland Drlg. Inc. WELL PLAT' \_\_\_\_\_ (Office

CONTRACTOR \_\_\_\_\_ Use Onl

ADDRESS 600 One Main Place KCC ☒

Wichita, Ks. KGS ☒

TOTAL DEPTH 3825 PBD- \_\_\_\_\_ SWD/REP \_\_\_\_\_

SPUD DATE 5-14-84 DATE COMPLETED 5-22-84 PLG. \_\_\_\_\_

ELEV: GR 1167 DF \_\_\_\_\_ KB 1177 NGPA \_\_\_\_\_

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 289' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

## A F F I D A V I T

Phyllis Buchanan, being of lawful age, hereby certifies that:

I am the Affiant. and I am familiar with the contents of the foregoing Affidavit



546996

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Associated Petroleum Con., Inc LEASE DaySEC. 13 TWP. 33 RGE. 1 (W)

## FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			Heebner	2153 (-976)
X Check if samples sent to Geological Survey			Iatan	2429 (-1252)
			Stalnaker	2486 (-1309)
			Layton SS 1	2887 (-1710)
			Layton SS 2	2946 (-1769)
			Lansing KC	2958 (-1781)
			Base KC	3118 (-1941)
			Cleveland SS	3148 (-1971)
			Marmaton	3215 (-2038)
			Cherokee	3349 (-2172)
			Simpson SS	3790 (-23)
			RTD	3825 (-2648)
			LTD	3830 (-2653)
0 - 300 Shale & Lime				
300 - 330 Shale				
330 - 690 Lime & Shale				
690 - 3500 Shale				
3500 - 3675 Lime				
3675 - 3825 Lime & Shale				
DST #1 3695 - 3795				
op30 si60 op75 si60				
Strong blow throughout both flow periods. Chlorides				
37,000 ppm. Recovered: 270' gas cut mud, 240' gas cut				
muddy water, 420' gassy salt wtr.				
IHH 1681 FHH 1661				
IFP 264-335 FFP 426-599				
ICIP 1520 FCIP 1459				
If additional space is needed use Page 2,				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	289'	Common	200	3% CaCl 2% gel.

Dry &amp; Abandoned

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			