

SIDE TWO

546996

ACO-1 WELL HISTORY (E)

OPERATOR Associated Petroleum Con., Inc LEASE Day

SEC. 13 TWP. 33 RGE. 1 (W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

WELL NO. 1

SHOW GEOLOGICAL MARKERS, LOGS RUH,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			Heebner	2153 (-976)
X Check if samples sent to Geological Survey			Iatan	2429 (-1252)
0 - 300 Shale & Lime			Stalnaker	2486 (-1309)
300 - 330 Shale			Layton SS 1	2887 (-1710)
330 - 690 Lime & Shale			Layton SS 2	2946 (-1769)
690 - 3500 Shale			Lansing KC	2958 (-1781)
3500 - 3675 Lime			Base KC	3118 (-1941)
3675 - 3825 Lime & Shale			Cleveland SS	3148 (-1971)
			Marmaton	3215 (-2038)
			Cherokee	3349 (-172)
			Simpson SS	3790 (-13)
			RTD	3825 (-2648)
			LTD	3830 (-2653)

DST #1 3695 - 3795
op30 si60 op75 si60
Strong blow throughout both flow periods. Chlorides 37,000 ppm. Recovered: 270' gas cut mud, 240' gas cut muddy water, 420' gassy salt wtr.

IHH	1681	FHH	1661
IFP	264-335	FFP	426-599
ICIP	1520	FCIP	1459

If additional space is needed use Page 2,

Report of all strings set—surface, intermediate, production, etc. Casing Record (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	289'	Common	200	3% CaCl 2% gel.

Dry & Abandoned

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at		