

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 30129Name: EAGLE CREEK CORPORATIONAddress 107 N. Market Suite 509City/State/Zip Wichita, Kansas 67202Purchaser: None DSAOperator Contact Person: William D. HarrisonPhone (316) 264-8044Contractor: Name: Pickrekk Drilling Co Inc.License: 5123Wellsite Geologist: Dave L. Callewaert

## Designate Type of Completion

☐ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SVD ☐ S10W ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ S16W☒ Dry ☐ Other (Core, USW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

N/A

Operator: KCCWell Name: AUG 9

Comp. Date

Old Total Depth

Location of fluid disposal if hauled offsite:

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SVD☐ Plug Back ☐ PSTD☐ Commingled ☐ Docket No.☐ Dual Completion ☐ Docket No.☐ Other (SVD or Inj?) ☐ Docket No.

4/14/93

4/22/93

4/22/93

Spud Date

Date Reached TD

Completion Date

API NO. 15- 191-22229County Sumner    NW     NE     SW Sec. 16 Twp. 33 Rge. 1E2310 Feet from S/N (circle one) Line of Section1650 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)Lease Name Peck Well # 1-16Field Name WildcatProducing Formation DSAElevation: Ground 1222 KB 1227Total Depth 4225' PSTD DSAAmount of Surface Pipe Set and Cemented at 437' FeeMultiple Stage Cementing Collar Used? ☐ Yes ☒ NoIf yes, show depth set     FeeIf Alternate II completion, cement circulated from    feet depth to     w/     sz cat

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 5,000 ppm Fluid volume 650 bblDewatering method used Evaporation

Location of fluid disposal if hauled offsite:

RELEASED

Operator Name

Lease Name SEP 6 1994 Lease No.    Quarter Sec.     Twp.     S Rng.     E/WCounty     Docket No.    

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry must have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

President

Date 8/18/93Subscribed and sworn to before me this 1819 93

Notary Public

RECEIVED  
STATE CORPORATION COMMISSION

AUG 20 1993

Date Commission Expires

NOTARY PUBLIC - STATE OF KANSAS

DAVID L. CALLEWAERT

My Appt. Exp. 6/27/97

CONSERVATION DIVISION  
Wichita, Kansas

K.C.C. OFFICE USE ONLY	
F	Letter of Confidentiality Attached
C	Wireline Log Received
C	Geologist Report Received
Distribution	
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SVD/Rep
<input checked="" type="checkbox"/> KGS	<input type="checkbox"/> Plug
	<input type="checkbox"/> NGPA
	<input type="checkbox"/> Other
	(Specify)



Operator Name Eagle Creek CorporationLease Name peckWell # 1-16Sec. 16 Twp. 33 Rge. 1E ☐ East  
☐ WestCounty Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests (including interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No  
(Attach Additional Sheets.)Samples Sent to Geological Survey ☒ Yes ☐ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No  
(Submit Copy.)

List All E.Logs Run:

DUAL INDUCTION

NEUTRON/DENSITY POROSITY

Log ☒ Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
IOTAN	2633	-1406
K.C.	3150	-1923
MARM	3430	-2203
MISS.	3761	-2534
KINDERHOOK	4106	-2879
SIMPSON	4176	-2949

## CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 3/4"	8 5/8"	20#	437'	60/40poz	290	2%gel 3% cc

N/A

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TB				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
DSA			

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
DSA					
Date of First, Resumed Production, SWD or Inj.		Producing Method	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
DSA		DSA			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	
	DSA				

Disposition of Gas: DSA

## METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease  
(If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify) DSA

16-33-1E  
COPY

April 23, 1993

PECK #1-16

API # 15-191-22,229

NW NE SW SECTION 16, TOWNSHIP 33 S, RANGE 1E  
SUMNER COUNTY, KANSAS

OPERATOR: Eagle Creek Corporation  
CONTRACTOR: PICKRELL DRILLING COMPANY, INC. RIG #1

KCC  
AUG 19  
CONFIDENTIAL

RELEASED  
SEP 6 1994  
FROM CONFIDENTIAL

DST #1 4150'-4177', 30 30, 30 30, WEAK BLOW DIED IN 30", RECOVERED  
5' MUD, SIP 40-40, IFP 30-30, FFP 30-30, TEMP 118°

04-22-93 @ 4225' TD,

DST #2 4155'-4182', 30-45, 75-90, 3" BLOW, RECOVERED 75' MUD 180'  
SLIGHTLY MUD CUT WATER, SIP 1545-1520 IFP 40-65 FFP 75-125 TEMP.  
124°

P&A 35 SX @ 1250' 35 SX @ 487' 25 SX @ 60' 10 SX IN RATHOLE  
COMPLETED @ 10:15 P.M. 04-22-93

DROP FROM REPORT

RECEIVED  
STATE CORPORATION COMMISSION

AUG 20 1993

CONSERVATION DIVISION  
Wichita, Kansas