

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

PI

Compt. 36-33-7C

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C X Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5673 EXPIRATION DATE June 1984

OPERATOR W. L. KIRKMAN, INC. API NO. 15-191-21,604

ADDRESS P.O. Box 18611 COUNTY Sumner

Wichita, Kansas 67218 FIELD Wildcat

\*\* CONTACT PERSON Wayne L. Kirkman PROD. FORMATION None- dry hole

PHONE 316-685-5372 Indicate if new pay.

PURCHASER LEASE Lockhart

ADDRESS None - dry hole WELL NO. A-1

DRILLING Aldebaran Drilling Co., Inc. 1650 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS P.O. Box 18611 990 Ft. from West Line of (E)

Wichita, Kansas 67218 the NW (Qtr.) SEC 36 TWP 33S RGE 1 (X)

PLUGGING Kelso Casing Pulling WELL PLAT (Office

CONTRACTOR CONTRACTOR ADDRESS Box 347 Chase, Kansas 67524 Use Only)

TOTAL DEPTH 3935 PBT

SPUD DATE 10/5/83 DATE COMPLETED 2/8/84

ELEV: GR 1230 DF KB 1239

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NONE

Amount of surface pipe set and cemented 255 DV Tool Used?

		36	

KCC  
KGS  
SWD/REP  
PLG.  
NGPA

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gallons 15% MCA Acid	2977-2979

Date of first production dry hole	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-L.P.	Oil ----- bbls.	Gas ----- MCF
Disposition of gas (vented, used on lease or sold)	Water ----- gal	Gas-oil ratio ----- CFPB

WELL NO A-1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>_____ Check if no Drill Stem Tests Run.                      _____ Check if samples sent Geological Survey.</p> <p>UPPER LAYTON SD.                      (2980-2990)                      SS: Fine grained, clean, Slight show of oil many clusters, some medium grains dull green fluorescence.</p> <p>SIMPSON SD.                      (3910-3916)                      SS: Fine grained sand, friable, few clusters, good odor, Slight show of oil, fair fluorescence.</p> <p>DST #1                      (3908-3914) 15-30-30-30                      Weak blow died in 10" first open</p> <p>BHP: 39-29#                      FP: 19-19, 19-19#                      HP: 1925-1885#                      BHT: 115°                      REC: 1" mud</p>			<p>TOPEKA                      HEEBNER                      BROWN LS                      IOLA                      UPPER LAYTON SD                      LOWER LAYTON SD                      MARMATON                      MISSISSIPPI                      SIMPSON</p>	<p>E-LOG TOPS</p> <p>1824 (-584)                      2230 (-990)                      2515 (-1275)                      2946 (-1706)                      2976 (-1736)                      3016 (-1776)                      3304 (-2064)                      3578 (-2338)                      3902 (-2662)</p>
<p>If additional space is needed use Page 2</p>			<p>DST #2                      (3906-3922) 30"-30"-30"30                      Weak Blow-Died                      BHP: 29-29#                      FP: 9-9, 19-19#                      HP: 1895-1855#                      BHT:-----                      REC: 3' Mud</p>	

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	23	255	Common	175	2% gel 3% cc
Production	7 7/8	4 1/2	10.5	3075	Common	75	18% salt 75% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	SSB	2977 - 2979

  

TUBING RECORD		
Size	Setting depth	Packer set at
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