

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

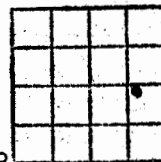
30-33-10E

Company- PETROTRUST DRILLING COMPANY
Farm- Davis "B" No. 1

SEC. 30 T. 33 R. 10E
NW NE SE

Total Depth. 2160'
Comm. 11-13-56 Comp. 12-14-56
Shot or Treated.
Contractor.
Issued. 1-5-57

County Chautauqua
KANSAS



Elevation. 1061' KB

Production. 25 BOPD

CASING:

8 5/8" @41' surface csg.

Figures indicate Bottom of Formations.

ALL MEASUREMENTS ARE TAKEN FROM THE TOP OF THE KELLY BUSHING WHICH IS 10.5' ABOVE THE GROUND. Drillers Log O-1200'

surface hole	42	shale, gray, few strks	
limestone & shale	112	shaly sand, as above	1626
limestone, shale, red		limestone, tan to buff	1638
beds & sand strks	512	Shale, light to dark	
shale & limestone	1000	gray	1640
shale, limestone,		Limestone, good porosity	
& sand streaks	1135	in coral tubes, no show	1648
shale & sand	1200	Limestone, tan, dense	1653
shale, gray	1238	shale, gray, very micaceous	
Sample log 1200 to T.D.		to shale, gray-green,	
sand, gray, very shaly	1257	slightly dolomitic, shaly,	
sand, slightly micaceous,		sand	1743
dolomitic, gray		Limestone, cream to tan,	
siltstone	1266	chalky	1760
shale, gray, sandy	1279	Shale, light to dk. gray,	
sand, very shaly,		tr. gray, very calcareous	
as above	1285	sand	1795
shale, as above	1290	Limestone, tan to gray,	
sand, gray, dolomitic,		mostly coral, spotted good	
porous, no show	1299	porosity	1804
shale, gray, sandy	1306	Good odor & good spotted	
sand, gray, speckled w/ green, & dark gray mica plates, some black		stain	1804
shale plates, no show	1343	Limestone, tan to brown,	1823
shale, light to dark		Limestone, as above, strks.	
gray, sandy	1348	light to dk. gray shale	1844
limestone, gray to tan,		Shale, brown-black,	1851
very sandy, grading into		Limestone, tan to buff	1856
very calcereous sand	1355	shale, light to dk. gray,	
shale, light to dark		pale green & brown	1879
gray, some brown, few		sand, gray, shaly	1882
strks micaceous		shale, gray to black	1894
siltstone	1420	sand, gray to brown,	
limestone, brown to gray		sandy limestone	1908
very fossiliferous	1432	shale, light to dk. gray	
shale, gray	1434	gray silty micaceous	
sand, brown to gray,		sand	1943
dolomitic no show	1445	Much gray-green, micaceous	
sand, as above,		siltstone, & silty sand	1955
very shaly	1454	Shale, gray-green to	
shale, brown to gray	1466	dark gray	2057
limestone, brown,		Shale, red-brown. to gray	
dense	1472	tr. gray-green sandy	
shale, light to dark		shale	2069
gray, tr. brown shale,		shale, light to dark	
few plates brown, shaly		gray to olive	2102
limestone	1523	Chert, blue-gray to tan,	
Limestone, brown	1532	chert, tan to gray	
Resinous limestone	1542-1548	porous 2107-17, fair show	
Shale, dark gray, few		free oil, good odor	
strks. dk. brown to brown-		D.S.T. #1	2119
black	1560	Chert, brown to blue-brown	
Limestone,	1565	silicified dolomite as	
shale, gray to gray-		above good odor, fair show	
green silty	1574	light brown free oil, much	
Sand, light gray, very		gilsonite, D.S.T. #2	2133
shaly 1578-81, spotted sat-		Limestone, gray, dolomitic	
uration 1581-87	1587	spotted porosity	2133-2137
		and 2149-2160	

vitreous chert,
fair odor, slight show
free oil, DST #3, very
fossiliferous chert 2160 RTD
Total Depth
Cored 1580-1608, rec. 23'
In placing the core together
on the walk it appeared
evident that the bottom 5'
of the core was the part not
recovered. Examination of the
electric log proved this
assumption to be correct &
that the 5' not recovered
consisted only of shale.
Shale, gray, sandy 1580-1581
Sand, light gray, very
shaly, spotted saturation
& bleeding good
odor 1581-1587
sand, very shaly, as above
no show 1887-1888
Shale, light to dk. gray,
strks gray sandy
shale 1888-1603

DRILL STEM TESTS:
DST #1 2105-15; Johnston
Testers, op 1 1/2 hrs. strong
blow thr-out test, gas to
surface in 45 min. (not
enough to gauge) Rec. 5'
heavily gas cut mud, tr oil
IFP 20 p.s.i. FFP 20 p.s.i.
CIP 415 p.s.i. 30 min. still
building rapidly.
DST #2, 2115-35 Johnston
Testers, op 2 hrs. good
blow which decreased to
small blow by end test Rec.
60' gas 8' mud IFP 30 p.s.i.
FFP 35 p.s.i. CIP 75 p.s.i.
(30 min. still building
rapidly).
DST #3 2135-60, Hallibuton
op. 1 hr. weak blow which
died in 21 min. bypassed
tool at 25 min. again had
weak blow which died in
2 min. Rec 30' mud.
IFP 15 p.s.i. FFP 15 p.s.i.
CIP 50 p.s.i. (30 min. still
building slowly)

(Continued) (Over)

Petrotrust Drilling Co.

Davis #311 - #3
301-22-08

30-33-10E - Cont.

NW NE SE

Chautauqua County
Kansas

TOPS

Stalnaker	1238
Plattsburg	1420
Layton	1432
Kansas City lime	1466
Base/Kansas City	1532
Lenapah	1560
Wayside	1574
Altamont	1626
Pawnee	1743
Fort Scott	1795
Cherokee	1844
Mississippi	2102

30-33-10E

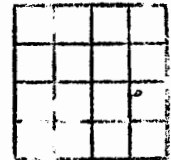
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508 East Murdock, Wichita, Kansas

Company- PETROTRUST CO.
Farm- Davis "B" No. 1

SEC. 30 T. 33 R. 10E
NW NE SE

Total Depth. 2163'
Comm. 12-29-56 Comp. 1-11-57
For Treated.
Fractor. Riceland Corp.
Sec'd. 12-2-61

County Chautauqua
KANSAS



CASING:
4" 2318'

Elevation. 1061'

Production. 15 BOPD

Figures Indicate Bottom of Formations.

COMPLETE DRILLERS LOG NOT AVAILABLE.

TOPS: SCOUT	
Stalnaker	1238
Layton	1434
Kansas City	1466
B/Kansas City	1534
Marmaton	1562
Wayside	1576
Ft Scott	1797
Mississippi	2105