

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8409
Name BIRON, INC.
Address 412 N. Highland
CHANDLER, KS 66720
City/State/Zip

Purchaser NONE - DISPOSAL WELL

Operator Contact Person BILL HERRON
Phone 316-431-1743

Drilling Contractor: License # 5881
Name HEMER PETROLEUM, INC.

Wellsite Geologist NONE
Phone

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☒ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If **OWMO**: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable
3-8-84 3-17-84 PENDING
Spud Date Date Reached TD Completion Date

1605 1027
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 40 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set.....feet

If alternate 2 completion, cement circulated from 0 feet depth to 1600 w/ 200 SX cmt

Cement Company Name CANSA LIMITED OIL WELL SERVICES
Invoice # Ticket # 49586 - COPY ATTACHED
Ticket # 53081 - COPY ATTACHED
FILLUP

API NO. 15-... 019-24517

County CHAUTAUDUA

NW 1/4 Sec 30 Twp 33 Rge 10 East
2970 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

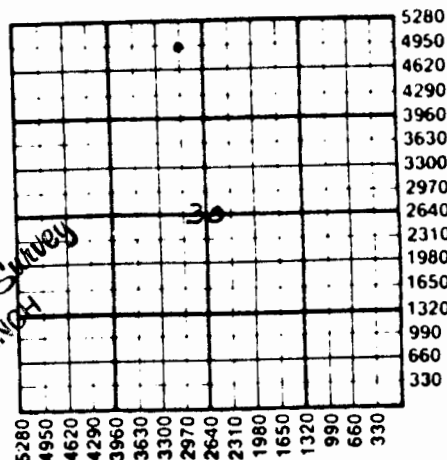
Lease Name FOREST LADMAN Well # 1

Field Name LEIGHTON

Producing Formation WAYSIDE (PERU)

Elevation: Ground 1080 KB.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☒ Disposal
Docket # ☐ Repressuring

THIS ATTACHED APPLICATION

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

☒ Groundwater 4620 Ft North from Southeast Corner
(Well) 2825 Ft West from Southeast Corner of
Sec 30 Twp 33 Rge 10 East West
FOREST LADMAN WELL #2

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name BIRON INC. Lease Name FOREST LOOMAN Well # 1Sec. 30 Twp. 33 Rge. 10 ☒ East ☐ West County CHAUTAUQUE

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☒ Yes ☐ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
KANSAS CITY LIME	766	858
KNOXTOWN SAND	880	890
BIG SHALE SECTION	900	1027

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	
	NONE	NONE	NONE		

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
☐ Sold ☐ Other (Specify)

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12 1/4	25 1/8"	15 LBS	40 FT	PORTLAND	25	CAL CHLORIDE
CASING	6 1/4	23 1/8"	9 LBS	1035	PORTLAND	240	TUMTS ATEND

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2 SHOTS FT	806 TO 828	ACID TREATMENT - 500 GALS	806

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
NONE					

Date of First Production DISPOSAL Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☒ Other (explain) NONE