

TYPE

AFFIDAVIT OF COMPLETION FORM *

ACO-1 WELL HISTORY

SIDE ONE

24-33-10E Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6B12 EXPIRATION DATE 06-85

OPERATOR Beryl Robinson API NO. 15-019-24-586

ADDRESS Rt 1, Peru, Kansas COUNTY Chautauqua

FIELD Lowe

** CONTACT PERSON Beryl Robinson PROD. FORMATION Mississippi
PHONE 316-725-3073 _____ Indicate if new pay.

PURCHASER Matador LEASE W. A. Gray

ADDRESS Sedan, Kansas WELL NO. 5

WELL LOCATION NW 1/4 S24-T33-R10E

DRILLING Darnall Drlg 660 Ft. from N Line and

CONTRACTOR 660 Ft. from W Line of (E)

ADDRESS Chautauqua, Kansas the NW (Qtr.) SEC 24 TWP 33 RGE 10 (W).

PLUGGING _____ (Office Use Only)
CONTRACTOR _____
ADDRESS _____

TOTAL DEPTH 1952 PBDT _____

SPUD DATE 6-1-84 DATE COMPLETED 6-10-84

ELEV: GR _____ DF _____ KB _____

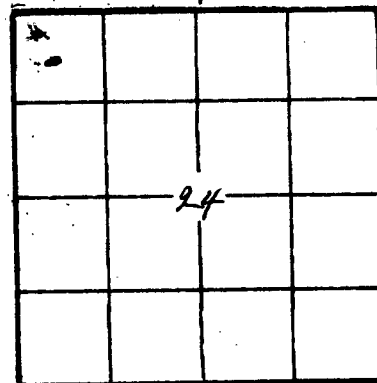
DRILLED WITH (CABLE) ROTARY X(AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 6826.

Amount of surface pipe set and cemented 40 ft DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

WELL PLAT



KCC _____
KGS ☒

SWD/REP _____
PLG. _____

NGPA _____

Date of first production <u>July 20</u>		Producing method (flowing, pumping, gas lift, etc.) <u>pumping</u>		Gravity <u>32.2</u>	
Estimated Production-I.P. <u>2 bbl</u>	Oil	Gas <u>100 bbl</u>	Water	Gas-oil ratio	CFPS
Disposition of gas (vented, used on lease or sold) <u>vented</u>			Perforations		

The statements and allegations contained therein are true and correct.

(E,
CHX

OPERATOR Beryl ROBINSON WELL NO. 5
 TITLE IN WELL INFORMATION AC, DEGRADATION, ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2000 gal acid	1876-1894

✓ Check if no Drill Stem Tests Run.
 Check if samples sent Geological
 Survey.

Top Soil	0	2		
Clay	2	16		
Shale	16	57		
Sand	57	75		
Lime	75	86		
Shale	86	235		
Sand	235	319		
Shale	319	451		
Sand	451	479		
Sandy Shale	479	502		
Sand	502	554		
Shale	554	687		
Lime	687	696		
Shale	696	959		
Sand	959	977		
Sandy Shale	977	1008		
Sand	1008	1034		
Shale	1034	1263		
Lime	1263	1269		
Sand	1269	1297	Peru	1297
Shale	1297	1326	show oil	
Lime	1326	1352		
Sandy Shale	1352	1507		
Lime	1507	1566	oswego	
Sandy Shale	1566	1806		
Sand	1806	1842		
Sandy Shale	1842	1856		
Chert	1856	1880		
Lime	1880	1952	Mississippi	

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

CASING RECORD (NEW) OR (USED)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	10 6½	7	24	40		20	
Production	4½	4½	9	1952		220	

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
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PERFORATION RECORD

Shots per ft. 2	Size & type	Depth interval 1876-1894
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TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	1920	