

OPERATOR John M. Denman Oil Co. LEASE Goode "A" SEC. 17 TWP. 33 RGE. 10

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DISCREPITATIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
60 sx 12x30 sand, 240 sx 10x20 sand, 250 gal. 15% acid		
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
	pumping	
Quoted Production - I.P. <u>10</u> bbls	Gas <u> </u> MCF	Water <u> </u> %
Disposition of gas (burned, used or leased, etc.)		Gas-oil ratio <u> </u> bbls
	Perforations	

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface		7"		40'	Portland	30	calcium
production		4½"		1540'	Portland	170	Gel-Flo-Seal

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			one	3½" DML	1476-1514

TURING RECORD

Size	Setting depth	Packer set at
2"	1504'	

State Geological Survey
 WICHITA BRANCH

17-33-10E

John M. Denman Oil Co.
 Goode "A" Lease
 Well # 4 API# 15-019-24120

Darnall Drilling - Contractor
 May 1983

Formation	Depth	Formation	Depth
Clay	0-3		
Lime	3-57		
Shale	57-62		
Lime	62-64		
Shale	64-91		
Lime	91-100		
Shale	100-123		
Lime	123-140		
Shale	140-157		
Sand	157-186		
Sandy shale	186-228		
Sand	228-237		
Sandy shale	237-271		
Sand	271-302		
Lime	302-311		
Sand	311-318		
Lime	318-321		
Sandy shale	321-471		
Sand	471-491		
Sandy shale	491-645		
Lime	645-647		
Shale	647-696		
Sand	696-722		
Lime	722-724		
Sandy shale	724-756		
Shale	756-918		
Sandy shale	918-931		
Lime	931-936		
Shale	936-1166		
Sandy shale	1166-1276		
Shale	1276-1353		
Lime	1353-1363		
Shale	1363-1371		
Lime	1371-1380		
Shale	1380-1409		
Lime	1409-1425		
Black shale	1425-1466		
Shale	1466-1479		
Lime	1479-1486		
Sandy shale-good show	1486-1520		
Sandy shale-no show	1520-1525		
Sand-no show	1525-1531		
Sandy shale	1531-1545		

T.D. Set 1540 ft of 4½" pipe cemented to top

RECEIVED
 STATE CORPORATION COMMISSION
 OCT 28 1983
 CONSERVATION DIVISION
 Wichita, Kansas