

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3954

Name: Jaed Production Co., Inc.

Address P.O. Box 902

City/State/Zip Arkansas City, KS 67005

Purchaser: None

Operator Contact Person: Jay Warren

Phone (316) 442-0826

Contractor: Name: Darnall Drilling

License: 6282

Wellsite Geologist: Ed Broyles

Designate Type of Completion

 New Well Re-Entry Workover Oil SWD SLOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

 Deepening Re-perf. Conv. to Inj/SWD Plug Back PBT Commingled Docket No. _____ Dual Completion Docket No. _____ Other (SWD or Inj?) Docket No. _____

July 13, 1995 July 24, 1995 July 24, 1995

Spud Date Date Reached TD Completion Date

API NO. 15-

County Chautauqua

SW - SW - SW - Sec. 18 Twp. 33S Rge. 10 X E W

330 Feet from S/N (circle one) Line of Section

4950 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE, SE, NW or SW (circle one)

Lease Name McCall Well # 1B

Field Name None

Producing Formation None

Elevation: Ground 1224 KB _____

Total Depth 2008 PBT

Amount of Surface Pipe Set and Cemented at 40 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 40

feet depth to Surface w/ 12 sx cmt.

Drilling Fluid Management Plan D&A JH 1-31-96
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite:

Operator Name Jaed Production Co., Inc.

Lease Name McCall License No. 3954

SW Quarter Sec. 18 Twp. 33S S Rng. 10 E/W

County Chautauqua Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jay Warren

Title Vice President Date 9/6/95

Subscribed and sworn to before me this 6th day of September, 1995.

Notary Public Randy J. Iverson

Date Commission Expires 7-1-98

K.C.C. OFFICE USE ONLY	
<input checked="" type="checkbox"/> F	Letter of Confidentiality Attached
<input checked="" type="checkbox"/> C	Wireline Log Received
<input type="checkbox"/> C	Geologist Report Received
Distribution	
<input type="checkbox"/> KCC	SWD/Rep
<input type="checkbox"/> KGS	Plug
<input checked="" type="checkbox"/> NGPA	
<input checked="" type="checkbox"/> Other (Specify)	

RECEIVED
STATE CORPORATION COMMISSION

1995



RANDY J. IVERSON
State of Kansas
My Appt. Exp. 7-1-98

Operator Name Jaed ProductionLease Name McCallWell # TRSec. 18 Twp. 33S Rge. 10 East WestCounty Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey

 Yes No

Cores Taken

 Yes NoElectric Log Run
(Submit Copy.) Yes No

List All E.Logs Run:

1. Compensated Density
2. Dual Induction SFL/GR Log

 Log Formation (Top), Depth and Datums SampleName Top Datum

Plug well

Set cement plug @ 2008 to 1958, 1000 to 950, 500 to surface.

CASING RECORD

 New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20 lbs.	40'	Comm	12	None

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
Perforate					
Protect Casing					
Plug Back TD					
Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil	Bbls.	Gas	McF	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
(If vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled _____

Other (Specify) _____