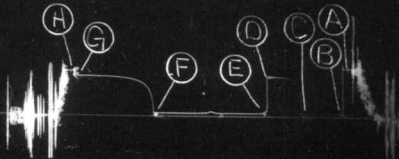


+KI#21214  
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1559



Home Office: Great Bend, Kansas  
P. O. Box 793 (316) 793-7903

Company Range Oil Company, Inc. Lease & Well No. McConaghy #1  
Elevation 1261 Kelly Bush Formation Sand Effective Pay - Ft. Ticket No. 21214  
Date 5-4-75 Sec. 10 Twp. 33S Range 5E County Cowley State Kansas  
Test Approved by Ray Goodin Western Representative Forrest Purnell

Formation Test No. 1 O.K.  Misrun  Interval Tested From 580' to 604' Total Depth 604'  
Size Main Hole 7 7/8 Rat Hole  Conv.  B.T.  Damaged  Yes  No Conv.  B.T.  Damaged  Yes  No  
Top Packer Depth 575 Ft. Size 6 3/4 Bottom Packer Depth 580 Ft. Size 6 3/4  
Straddle  Conv.  B.T.  Damaged  Yes  No Packer Depth - Ft. Size -  
Tool Size 5 1/2 OD Tool Joint Size 4 1/2 FH Anchor Length 24 Ft. Size 5 1/2 OD Surface Choke Size 3/4 In. Bottom Choke Size 3/4 In.

RECORDERS Depth 593 Ft. Clock No. 6800 Depth 596 Ft. Clock No. 6859  
Top Make Kuster Cap. 4200 No. 1559 Inside Outside Bottom Make Kuster Cap. 3150 No. 1565 Inside Outside  
Below Straddle: Depth - Rec. No. - Clock No. - Inside Outside Depth - Ft. Rec. No. - Clock No. - Inside Outside

Time Set Packer 9:35 A M  
Tool Open I.F.P. From 9:45A M. to 10:15A M. - Hr. 30 Min. From (B) 30 P.S.I. To (C) 16 P.S.I.  
Tool Closed I.C.I.P. From 10:15A M. to 10:45A M. - Hr. 30 Min (D) 224 P.S.I.  
Tool Open F.F.P. From 10:45A M. to 12:15P M. - Hr. 90 Min. From (E) 31 P.S.I. To (F) 17 P.S.I.  
Tool Closed F.C.I.P. From 12:15P M. to 1:15P M. - Hr. 60 Min. (G) 221 P.S.I.  
Initial Hydrostatic Pressure (A) 270 P.S.I. Final Hydrostatic Pressure (H) 253 P.S.I. Maximum Temp. 76

INFORMATION

BLOW Weak 1/2" blow increasing to a stron 15" blow throughout test. Gas to surface in 20 minutes.

Did Well Flow Gas Yes  No  Recovery Total Ft. 30' gassy thin drilling mud.

Reversed Out  Yes  No  Mud Type Chemical Viscosity 34 Weight 9.0 Water Loss - cc. Chlorides -

EXTRA EQUIPMENT: Type Circ. Sub. pin Safety Joint - Jars: Size - In. Make - Ser. No. -

Dual Packer Yes Did Packers Hold? Yes Did Tool Plug? No Where? -

DRILLING CONTRACTOR White & Ellis Drilling Inc. Length Drill Pipe? 331 Ft. I.D. Drill Pipe 3.8 In. Tool Joint Size 4 1/2-90 In.

Length Weight Pipe - Ft. I.D. Weight Pipe - In. Tool Joint Size - In. Length Drill Collars 227 Ft. I.D. Drill Collars 2 1/4 In.

Tool Joint Size 4"H-90 In. Length D.S.T. Tool 46 Ft.

Remarks: See attached sheet for gas measurements.

**WESTERN TESTING CO., INC.**  
**Pressure Data**

Date 5-4-75 Test Ticket No. 21214  
 Recorder No. 1559 Capacity 4200 Location 593 Ft.  
 Clock No. 6800 Elevation 1261 Kelly Bushing Well Temperature 76 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>270</u> P.S.I.	Open Tool	<u>9:35 A</u> M	
B First Initial Flow Pressure	<u>30</u> P.S.I.	First Flow Pressure	<u>30</u> Mins.	<u>30</u> Mins.
C First Final Flow Pressure	<u>16</u> P.S.I.	Initial Closed-in Pressure	<u>30</u> Mins.	<u>30</u> Mins.
D Initial Closed-in Pressure	<u>224</u> P.S.I.	Second Flow Pressure	<u>90</u> Mins.	<u>90</u> Mins.
E Second Initial Flow Pressure	<u>31</u> P.S.I.	Final Closed-in Pressure	<u>60</u> Mins.	<u>60</u> Mins.
F Second Final Flow Pressure	<u>17</u> P.S.I.			
G Final Closed-in Pressure	<u>221</u> P.S.I.			
H Final Hydrostatic Mud	<u>253</u> P.S.I.			

**PRESSURE BREAKDOWN**

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>6</u> Inc.		Breakdown: <u>10</u> Inc.		Breakdown: <u>18</u> Inc.		Breakdown: <u>20</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1	<u>0</u>	<u>0</u>	<u>16</u>	<u>0</u>	<u>31</u>	<u>0</u>	<u>17</u>
P 2	<u>5</u>	<u>3</u>	<u>157</u>	<u>5</u>	<u>17</u>	<u>3</u>	<u>140</u>
P 3	<u>10</u>	<u>6</u>	<u>192</u>	<u>10</u>	<u>17</u>	<u>6</u>	<u>169</u>
P 4	<u>15</u>	<u>9</u>	<u>207</u>	<u>15</u>	<u>17</u>	<u>9</u>	<u>184</u>
P 5	<u>20</u>	<u>12</u>	<u>213</u>	<u>20</u>	<u>17</u>	<u>12</u>	<u>194</u>
P 6	<u>25</u>	<u>15</u>	<u>217</u>	<u>25</u>	<u>17</u>	<u>15</u>	<u>201</u>
P 7	<u>30</u>	<u>18</u>	<u>220</u>	<u>30</u>	<u>17</u>	<u>18</u>	<u>207</u>
P 8		<u>21</u>	<u>221</u>	<u>35</u>	<u>17</u>	<u>21</u>	<u>211</u>
P 9		<u>24</u>	<u>222</u>	<u>40</u>	<u>17</u>	<u>24</u>	<u>213</u>
P10		<u>27</u>	<u>223</u>	<u>45</u>	<u>17</u>	<u>27</u>	<u>215</u>
P11		<u>30</u>	<u>224</u>	<u>50</u>	<u>17</u>	<u>30</u>	<u>217</u>
P12				<u>55</u>	<u>17</u>	<u>33</u>	<u>217</u>
P13				<u>60</u>	<u>17</u>	<u>36</u>	<u>217</u>
P14				<u>65</u>	<u>17</u>	<u>39</u>	<u>218</u>
P15				<u>70</u>	<u>17</u>	<u>42</u>	<u>218</u>
P16				<u>75</u>	<u>17</u>	<u>45</u>	<u>219</u>
P17				<u>80</u>	<u>17</u>	<u>48</u>	<u>219</u>
P18				<u>85</u>	<u>17</u>	<u>51</u>	<u>220</u>
P19				<u>90</u>	<u>17</u>	<u>54</u>	<u>220</u>
P20						<u>57</u>	<u>221</u>
						<u>60</u>	<u>221</u>

Phone 316 262-5861  
316 838-0601



P. O. Box 1599  
WICHITA, KANSAS 67201

### GAS FLOW REPORT

Date **5-4-75** Ticket **21214** Company **Range Oil Company, Inc.**  
Well Name and No. **McConaghy #1** Dst No. **1** Interval Tested **580' - 604'**  
County **Cowley** State **Kansas** Sec. **10** Twp. **33S** Rg. **5E**

Time Gauge Pre-Flow	Time Gauge in Min.	P.S.I. on Merla Orifice Well Tester	P.S.I. on Pitot Tester	P.S.I. on Side Static Tester	P.S.I. on U-Tube Tester	Description of Flow
<b>PRE FLOW</b>						
10:05 AM	10 min.	11" of water	1/2" choke			5,600 C.F.P.D.
10:15 AM	10 min.	18" of water	1/2" choke			7,120 C.F.P.D.
Tool opened at 9:45 AM in preflow period. Gas to surface in 20 minutes.						

<b>SECOND FLOW</b>						
10:55 AM	10 min.	2.2" of water	1/2" choke			9,310 C.F.P.D.
11:05 AM	10 min.	3.0" of water	1/2" choke			10,900 C.F.P.D.
11:15 AM	10 min.	3.0" of water	1/2" choke			10,900 C.F.P.D.
11:25 AM	10 min.	3.0" of water	1/2" choke			10,900 C.F.P.D.
11:35 AM	10 min.	2.2" of water	1/2" choke			9,310 C.F.P.D.
11:45 AM	10 min.	1.4" of water	1/2" choke			7,420 C.F.P.D.
11:55 AM	10 min.	2.0" of water	1/2" choke			8,870 C.F.P.D.
12:05 AM	10 min.	2.0" of water	1/2" choke			8,870 C.F.P.D.
12:15 AM	10 min.	2.0" of water	1/2" choke			8,870 C.F.P.D.
All measurements were taken through a 2" orifice well tester with 1/2" choke in preflow and a 1/2" choke on second flow. Tool opened at 10:45 AM in second flow period.						

### GAS BOTTLE

Serial No. \_\_\_\_\_ Date Bottle Filled **5-4-75** Date to be Invoiced **5-4-75**

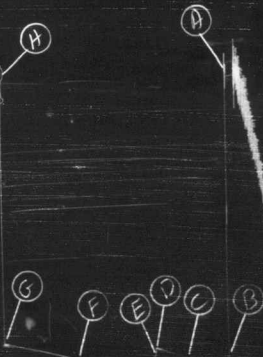
Requisition and Provisions for high pressure stainless steel gas bottles. Western Testing Co., Inc. shall not be liable for damage of any kind to property or personnel of the one whom gas bottle is filled or for any loss suffered or sustained directly or indirectly through the use of these bottles. By signing of this ticket showing receipt of a gas testing bottle, the undersigned agrees for himself and as agent for operator, to return this bottle to Western Testing Co., Inc. within thirty (30) days free of charge, or be invoiced in the amount of \$75.00 (total charge). Should valve or seal plug be missing or damaged beyond repair, operator shall be invoiced for repairs at our invoiced price.

All charges subject to 1% per month, equal to 12% interest per annum after 30 days from date of invoice. Any expense incurred for collection will be added to the original amount.

COMPANY'S NAME **Range Oil Company, Inc.**  
Authorized by **Ray Goodin**

TGT # 21215

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Home Office: Great Bend, Kansas  
 P. O. Box 793 (316) 793-7903

Company Range Oil Company Inc. Lease & Well No. McConaghy #1  
 Elevation 1261 Kelly Bush Formation Mississippi Effective Pay - Ft. Ticket No. 21215  
 Date 5-9-75 Sec. 10 Twp. 33S Range 5E County Cowley State Kansas  
 Test Approved by Ray Goodin Western Representative Forrest Purnell  
 Formation Test No. 2 O.K.  Misrun  Interval Tested From 3080' to 3094' Total Depth 3094'  
 Size Main Hole 7 7/8 Rat Hole  Conv.  B.T.  Damaged  Yes  No Conv.  B.T.  Damaged  Yes  No  
 Top Packer Depth 3075 Ft. Size 63/4 Bottom Packer Depth 3080 Ft. Size 6 3/4  
 Straddle  Conv.  B.T.  Damaged  Yes  No Packer Depth - Ft. Size -  
 Tool Size 5 1/2 OD Tool Joint Size 4 1/2 FH Anchor Length 14 Ft. Size 5 1/2 OD Surface Choke Size 3/4 In. Bottom Choke Size 3/4 In.  
 RECORDERS Depth 3087 Ft. Clock No. 6800 Depth 3090 Ft. Clock No. 6859  
 Top Make Kuster Cap. 4200 No. 1559 Inside Outside Bottom Make Kuster Cap. 3150 No. 1565 Inside Outside  
 Below Straddle: Depth - Rec. No. - Clock No. - Inside Outside Depth - Ft. Rec. No. - Clock No. - Inside Outside  
 Time Set Packer 5:43 A M  
 Tool Open I.F.P. From 5:45 A M. to 6:15 A M. - Hr. 30 Min. From (B) 19 P.S.I. To (C) 19 P.S.I.  
 Tool Closed I.C.I.P. From 6:15 A M. to 6:45 A M. - Hr. 30 Min (D) 71 P.S.I.  
 Tool Open F.F.P. From 6:45 A M. to 7:45 A M. - Hr. 60 Min. From (E) 17 P.S.I. To (F) 17 P.S.I.  
 Tool Closed F.C.I.P. From 7:45 A M. to 8:45 A M. - Hr. 60 Min. (G) 103 P.S.I.  
 Initial Hydrostatic Pressure (A) 1602 P.S.I. Final Hydrostatic Pressure (H) 1582 P.S.I. Maximum Temp. 112

INFORMATION

BLOW Weak 1/2" blow increasing to fair 5" blow throughout test.  
 Did Well Flow  Yes  No Recovery Total Ft. 253' gas, 15' slightly oil specked gassy drilling mud, heavy oil and gas cut drilling mud on top of tool.  
 Reversed Out  Yes  No Mud Type Chemical Viscosity 40 Weight 10.1 Water Loss 13.6 cc. Chlorides 3000 PPM  
 EXTRA EQUIPMENT: Type Circ. Sub. pin Safety Joint  Jars: Size - In. Make - Ser. No. -  
 Dual Packer  Yes Did Packers Hold?  Yes Did Tool Plug?  No Where? -  
 DRILLING CONTRACTOR White & Ellis Drilling Inc. Length Drill Pipe? 2831 Ft. I.D. Drill Pipe 3.8 In. Tool Joint Size 4 1/2-90 In.  
 Length Weight Pipe - Ft. I.D. Weight Pipe - In. Tool Joint Size - In. Length Drill Collars 227 Ft. I.D. Drill Collars 2 1/2 In.  
 Tool Joint Size 4H-90 In. Length D.S.T. Tool 36 Ft.

Remarks:

**WESTERN TESTING CO., INC.**  
**Pressure Data**

Date 5-9-75

Test Ticket No. 21215

Recorder No. 1559 Capacity 4200 Location 3087 Ft.

Clock No. 6800 Elevation 1261 Kelly Bushing Well Temperature 112 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>1602</u> P.S.I.	Open Tool	<u>5:43 A</u> M	
B First Initial Flow Pressure	<u>19</u> P.S.I.	First Flow Pressure	<u>30</u> Mins.	<u>30</u> Mins.
C First Final Flow Pressure	<u>19</u> P.S.I.	Initial Closed-in Pressure	<u>30</u> Mins.	<u>24</u> Mins.
D Initial Closed-in Pressure	<u>71</u> P.S.I.	Second Flow Pressure	<u>60</u> Mins.	<u>60</u> Mins.
E Second Initial Flow Pressure	<u>17</u> P.S.I.	Final Closed-in Pressure	<u>60</u> Mins.	<u>57</u> Mins.
F Second Final Flow Pressure	<u>17</u> P.S.I.			
G Final Closed-in Pressure	<u>103</u> P.S.I.			
H Final Hydrostatic Mud	<u>1582</u> P.S.I.			

**PRESSURE BREAKDOWN**

**First Flow Pressure**  
Breakdown: 6 Inc.  
of 5 mins. and a  
final inc. of 0 Min.

**Initial Shut-In**  
Breakdown: 8 Inc.  
of 3 mins. and a  
final inc. of 0 Min.

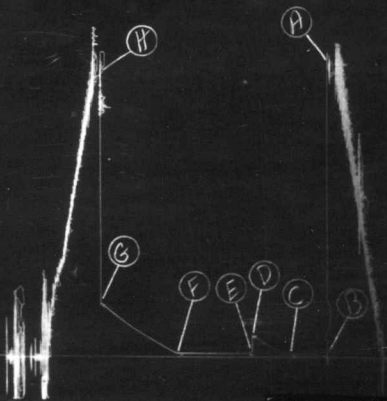
**Second Flow Pressure**  
Breakdown: 12 Inc.  
of 5 mins. and a  
final inc. of 0 Min.

**Final Shut-In**  
Breakdown: 19 Inc.  
of 3 mins. and a  
final inc. of 0 Min.

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>19</u>	<u>0</u>	<u>19</u>	<u>0</u>	<u>17</u>	<u>0</u>	<u>17</u>
P 2 <u>5</u>	<u>19</u>	<u>3</u>	<u>22</u>	<u>5</u>	<u>17</u>	<u>3</u>	<u>19</u>
P 3 <u>10</u>	<u>19</u>	<u>6</u>	<u>28</u>	<u>10</u>	<u>17</u>	<u>6</u>	<u>23</u>
P 4 <u>15</u>	<u>19</u>	<u>9</u>	<u>36</u>	<u>15</u>	<u>17</u>	<u>9</u>	<u>29</u>
P 5 <u>20</u>	<u>19</u>	<u>12</u>	<u>44</u>	<u>20</u>	<u>17</u>	<u>12</u>	<u>33</u>
P 6 <u>25</u>	<u>19</u>	<u>15</u>	<u>51</u>	<u>25</u>	<u>17</u>	<u>15</u>	<u>40</u>
P 7 <u>30</u>	<u>19</u>	<u>18</u>	<u>60</u>	<u>30</u>	<u>17</u>	<u>18</u>	<u>45</u>
P 8		<u>21</u>	<u>67</u>	<u>35</u>	<u>17</u>	<u>21</u>	<u>50</u>
P 9		<u>24</u>	<u>71</u>	<u>40</u>	<u>17</u>	<u>24</u>	<u>56</u>
P10				<u>45</u>	<u>17</u>	<u>27</u>	<u>61</u>
P11				<u>50</u>	<u>17</u>	<u>30</u>	<u>65</u>
P12				<u>55</u>	<u>17</u>	<u>33</u>	<u>69</u>
P13				<u>60</u>	<u>17</u>	<u>36</u>	<u>73</u>
P14						<u>39</u>	<u>77</u>
P15						<u>42</u>	<u>83</u>
P16						<u>45</u>	<u>87</u>
P17						<u>48</u>	<u>92</u>
P18						<u>51</u>	<u>97</u>
P19						<u>54</u>	<u>100</u>
P20						<u>57</u>	<u>103</u>

TAT # 21216

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Home Office: Great Bend, Kansas  
P. O. Box 793 (316) 793-7903

Company Range Oil Company Inc. Lease & Well No. McConaghy #1  
Elevation 1261 Kelly Bush. Formation Mississippi Effective Pay - Ft. Ticket No. 21216  
Date 5-9-75 Sec. 10 Twp. 33S Range 5E County Cowley State Kansas  
Test Approved by Ray Goodin Western Representative Forrest Purnell

Formation Test No. 3 O.K.  Misrun  Interval Tested From 3095' to 3112' Total Depth 3112'  
Size Main Hole 7 7/8 Rat Hole  Conv.  B.T.  Damaged  Yes  No Conv.  B.T.  Damaged  Yes  No  
Top Packer Depth 3090 Ft. Size 6 3/4 Bottom Packer Depth 3095 Ft. Size 6 3/4  
Straddle  Conv.  B.T.  Damaged  Yes  No Packer Depth - Ft. Size -  
Tool Size 5 1/2 OD Tool Joint Size 4 1/2 FH Anchor Length 17 Ft. Size 5 1/2 OD Surface Choke Size 3/4 In. Bottom Choke Size 3/4 In.

RECORDERS Depth 3102 Ft. Clock No. 6800 Depth 3105 Ft. Clock No. 6859  
Top Make Kuster Cap. 4200 No. 1559 Inside Outside Bottom Make Kuster Cap. 3150 No. 1565 Inside Outside  
Below Straddle: Depth - Rec. No. - Clock No. - Inside Outside Depth - Ft. Rec. No. - Clock No. - Inside Outside

Time Set Packer 4:27 P M  
Tool Open I.F.P. From 4:30P M. to 5:00P M. - Hr. 30 Min. From (B) 9 P.S.I. To (C) 10 P.S.I.  
Tool Closed I.C.I.P. From 5:00P M. to 5:30P M. - Hr. 30 Min (D) 119 P.S.I.  
Tool Open F.F.P. From 5:30P M. to 6:30P M. - Hr. 60 Min. From (E) 18 P.S.I. To (F) 18 P.S.I.  
Tool Closed F.C.I.P. From 6:30P M. to 7:30P M. - Hr. 60 Min. (G) 299 P.S.I.  
Initial Hydrostatic Pressure (A) 1601 P.S.I. Final Hydrostatic Pressure (H) 1578 P.S.I. Maximum Temp. 118

INFORMATION

BLOW Very weak blow throughout initial flow period, weak blow increasing to a 6" blow throughout final flow period.

Did Well Flow  Yes  No Recovery Total Ft. 228' of gas, 30' slightly oil and gas cut drilling mud, Grind out samples-5% oil.

Reversed Out  Yes  No Mud Type Chemical Viscosity 40 Weight 10.1 Water Loss 13.8 cc. Chlorides 3000 PPM

EXTRA EQUIPMENT: Type Circ. Sub. pin Safety Joint  Jars: Size - In. Make - Ser. No. -

Dual Packer  Yes Did Packers Hold?  Yes Did Tool Plug?  No Where? -

DRILLING CONTRACTOR White & Ellis Drilling Inc. Length Drill Pipe? 2846 Ft. I.D. Drill Pipe 3.8 In. Tool Joint Size 4 1/2 H-90 In.

Length Weight Pipe - Ft. I.D. Weight Pipe - In. Tool Joint Size - In. Length Drill Collars 227 Ft. I.D. Drill Collars 2 1/4 In.

Tool Joint Size 4H-90 In. Length D.S.T. Tool 39 Ft.

Remarks:

**WESTERN TESTING CO., INC.**  
**Pressure Data**

Date 5-9-75 Test Ticket No. 21216  
 Recorder No. 1559 Capacity 4200 Location 3102 Ft.  
 Clock No. 6800 Elevation 1261 Kelly Bushing Well Temperature 118 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>1601</u>	P.S.I.	<u>4:27 P</u>	M
B First Initial Flow Pressure	<u>9</u>	P.S.I.	<u>30</u>	Mins. <u>27</u> Mins.
C First Final Flow Pressure	<u>10</u>	P.S.I.	<u>30</u>	Mins. <u>27</u> Mins.
D Initial Closed-in Pressure	<u>119</u>	P.S.I.	<u>60</u>	Mins. <u>55</u> Mins.
E Second Initial Flow Pressure	<u>18</u>	P.S.I.	<u>60</u>	Mins. <u>60</u> Mins.
F Second Final Flow Pressure	<u>18</u>	P.S.I.		
G Final Closed-in Pressure	<u>299</u>	P.S.I.		
H Final Hydrostatic Mud	<u>1578</u>	P.S.I.		

**PRESSURE BREAKDOWN**

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>5</u> Inc.		Breakdown: <u>9</u> Inc.		Breakdown: <u>11</u> Inc.		Breakdown: <u>20</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>2</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>9</u>	<u>0</u>	<u>10</u>	<u>0</u>	<u>18</u>	<u>0</u>	<u>18</u>
P 2 <u>5</u>	<u>9</u>	<u>3</u>	<u>17</u>	<u>5</u>	<u>18</u>	<u>3</u>	<u>24</u>
P 3 <u>10</u>	<u>9</u>	<u>6</u>	<u>23</u>	<u>10</u>	<u>18</u>	<u>6</u>	<u>34</u>
P 4 <u>15</u>	<u>9</u>	<u>9</u>	<u>36</u>	<u>15</u>	<u>18</u>	<u>9</u>	<u>46</u>
P 5 <u>20</u>	<u>10</u>	<u>12</u>	<u>48</u>	<u>15</u>	<u>18</u>	<u>12</u>	<u>57</u>
P 6 <u>25</u>	<u>10</u>	<u>15</u>	<u>61</u>	<u>20</u>	<u>18</u>	<u>15</u>	<u>70</u>
P 7 <u>27</u>	<u>10</u>	<u>18</u>	<u>75</u>	<u>25</u>	<u>18</u>	<u>18</u>	<u>84</u>
P 8		<u>21</u>	<u>89</u>	<u>30</u>	<u>18</u>	<u>21</u>	<u>95</u>
P 9		<u>24</u>	<u>106</u>	<u>35</u>	<u>18</u>	<u>24</u>	<u>109</u>
P10		<u>27</u>	<u>119</u>	<u>40</u>	<u>18</u>	<u>27</u>	<u>121</u>
P11				<u>45</u>	<u>18</u>	<u>30</u>	<u>136</u>
P12				<u>50</u>	<u>18</u>	<u>33</u>	<u>150</u>
P13				<u>55</u>	<u>18</u>	<u>36</u>	<u>167</u>
P14						<u>39</u>	<u>182</u>
P15						<u>42</u>	<u>197</u>
P16						<u>45</u>	<u>215</u>
P17						<u>48</u>	<u>232</u>
P18						<u>51</u>	<u>250</u>
P19						<u>54</u>	<u>268</u>
P20						<u>57</u>	<u>288</u>
						<u>60</u>	<u>299</u>