

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6880

Name: SUMMER SUN GAS LLC

Address P.O. BOX 339

City/State/Zip SEDAN KS 67361

Purchaser: SUMMER SUN GAS, INC.

Operator Contact Person: GARY CUDE'

Phone (316) 725-3111

Contractor: Name: COPY

License: COPY

Wellsite Geologist: COPY

Designate Type of Completion
☐ New Well ☐ Re-Entry ☒ Workover

☒ Oil ☐ SUD ☐ SIGW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: SUMMER SUN GAS LLC

Well Name: LEPLEY 6

Comp. Date 9-9-88 Old Total Depth 1760

☒ Deepening ☒ Re-perf. ☐ Conv. to Inj/SUD
☒ Plug Back 1710 ☐ PSTD
☐ Commingled ☐ Docket No.
☐ Dual Completion ☐ Docket No.
☐ Other (SUD or Inj?) ☐ Docket No.

7-24-95

7-28-95

Spud Date of START Date Reached TD Completion Date of
OF WORKOVER WORKOVER

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Gary Cude'

Title OPERATING MGR. Date 9-12-95

Subscribed and sworn to before me this 12th day of September, 19 95.

Notary Public John M. Wall

Notary Commission Expires May 22, 1997

SIDE ONE

API NO. 15- 019-257480001

County CHAUTAUQUA 30-33-11E

W/2 - N/2 - SW Sec. 36 Twp. 33 Rge. 11

990 Feet from S/N (circle one) Line of Section

3960 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name LEPLEY Well # 6

Field Name SEDAN - PERU

Producing Formation MULKEY COAL

Elevation: Ground 892 KB

Total Depth 1760 PSTD 1710

Amount of Surface Pipe Set and Cemented at 40 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ X

If yes, show depth set Feet

If Alternate II completion, cement circulated from 1759

feet depth to ZERO w/ 235 SX CR

Drilling Fluid Management Plan REWORK 97 10-2-95
(Data must be collected from the Reserve Pft)

Chloride content ppm Fluid volume bbl

Dewatering method used

Location of fluid disposed offsite:
RECEIVED
STATE CORPORATION COMMISSION

Operator Name SEP 15 1995

Lease Name License No.

Quarter CONSERVATION DIVISION
Wichita, Kansas Twp. S Rng. E/W

County Docket No.

K.C.C. OFFICE USE ONLY
F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Geologist Report Received

Distribution
☒ KCC ☐ SUD/Rep ☐ NGPA
☐ KGS ☐ Plug ☐ Other
(Specify)

Operator Name SUMMER SUN GAS LLC

22779

Lease Name LEPLEYWell # 6Sec. 36 T. 22 S. 02 E. 11
☒ East
☐ WestCounty CHAUTAUQUA

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☐ Yes ☒ No

List All E.Logs Run:

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
MULKEY	1424	532

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12½	8 5/8	32	40	PORTLAND	20	
PRODUCTION	6 3/4	4½	9½	1759	PORTLAND	235	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Dep.
2	1422 - 1432	200 SX Gel Frac	
	BRIDGE PLUG 1710'		

TUBING RECORD		Size 2 3/8	Set At 1450	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First, Resumed Production, S/D or Inj. 10-95 est.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil 0	Bbls.	Gas 30	Mcf	Water 100	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, submit ACD-18.)☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

1422' - 1432'