

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6880

Name: SUMMER SUN GAS LLC

Address P.O. BOX 339

City/State/Zip SEDAN KS 67361

Purchaser: SUMMER SUN GAS INC.

Operator Contact Person: GARY CUDE'

Phone (316) 725-3111

Contractor: Name: COPY

License:

Wellsite Geologist:

Designate Type of Completion

New Well Re-Entry Workover

<input type="checkbox"/> Oil	<input type="checkbox"/> SWD	<input type="checkbox"/> SLOW	<input type="checkbox"/> Temp. Abd.
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> ENHR	<input type="checkbox"/> SIGW	
<input type="checkbox"/> Dry	<input type="checkbox"/> Other (Core, WSW, Expl., Cathodic, etc)		

If Workover:

Operator: SUMMER SUN GAS LLC

Well Name: LEPLEY 6

Comp. Date 9-9-88 Old Total Depth 1760

<input type="checkbox"/> Deepening	<input checked="" type="checkbox"/> Re-perf.	<input type="checkbox"/> Conv. to Inj/SWD
<input checked="" type="checkbox"/> Plug Back	<u>1710</u>	<u>PBT</u>
<input type="checkbox"/> Casing	<input type="checkbox"/> Docket No.	
<input type="checkbox"/> Dual Completion	<input type="checkbox"/> Docket No.	
<input type="checkbox"/> Other (SWD or Inj?)	<input type="checkbox"/> Docket No.	

7-24-95 7-28-95

Spud Date OF START Date Reached TD
OF WORKOVER Completion Date OF
WORKOVER

API NO. 15- 019-25748 000

County CHAUTAUQUA

W/2 N/2 SW sec. 36 Twp. 33 Rge. 11

990 Feet from S/N (circle one) Line of Section

3960 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, NW or SW (circle one)

Lease Name LEPLEY Well # 6

Field Name SEDAN - PERU

Producing Formation MULKEY COAL

Elevation: Ground 892 KB

Total Depth 1760 PBT 1710

Amount of Surface Pipe Set and Cemented at 40 Fe

Multiple Stage Cementing Collar Used? Yes X

If yes, show depth set Fe

If Alternate II completion, cement circulated from 1759

feet depth to ZERO w/ 235 sx cm

Drilling Fluid Management Plan REWORK 9/2 10-2-95
(Data must be collected from the Reserve Pft)

Chloride content ppm Fluid volume bt

Dewatering method used

Location of fluid disposal RECEIVE Bailed offsite:
STATE CORPORATION COMMISSION

Operator Name SEP 15 1995

Lease Name License No.

Quarter CONSERVATION DIVISION Twp. S Rng. E/W
Wichita, Kansas

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Gary Cupe'

Title OPERATING MGR. Date 9-12-95

Subscribed and sworn to before me this 12th day of September,
1995.

Notary Public John M. Wall

State Commission Expires May 22, 1997

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
KCC SWD/Rep
KGS Plug
Other (Specify)



Operator Name SUMMER SUN GAS LLC

22779

Lease Name LEPLEYWell # 6

JUL. 36 22 35 11

 East
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test- living interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey

 Yes No

Cores Taken

 Yes NoElectric Log Run
(Submit Copy.) Yes No

List All E.Logs Run:

 Log Formation (Top), Depth and Datum SampleName MULKEY Top 1424 Datum 532

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 $\frac{1}{4}$	8 5/8	32	40	PORTLAND	20	
PRODUCTION	6 3/4	4 $\frac{1}{2}$	9 $\frac{1}{2}$	1759	PORTLAND	235	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
Perforate					
Protect Casing					
Plug Back TD					
Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		
2	1422 - 1432				200 SX Gel Frac	
	BRIDGE PLUG 1710'					

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8	1450			

Date of First, Resumed Production, SWD or Inj. 10-95 est. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
		0	30			100		

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease
(If vented, submit ACO-18.) Open Hole Perf. Dually Comp. Casingting 1422 - 1432'
 Other (Specify) _____