



244408

SIDE TWO

Operator Name Lee R. Jones Jr. Lease Name C. W. Day Well# JB#2 SEC. 19 TWP. 33 RGE. 11

East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [ ] Yes [X] No
Samples Sent to Geological Survey [ ] Yes [X] No
Cores Taken [ ] Yes [X] No
Formation Description [ ] Log [ ] Sample
Name Top Bottom
1298 - 1320 - Wayside Sandstone - clear, white to light gray, fine to very fine-grained good porosity, clean to slightly shaley; good odor, good to excellent free oil when washed and cut with acid, good fluorescence, staining from 1298 - 1312'; Sandstone as increasing in shale, decreasing in shwo from 1314 - 1320'.
1530 - 1596' - Oswego Limestone - Buff to grayish, fine crystalline, sofe, poor porosity, no significant whows.
1633 - 1635' - Verdigris Limestone - brown, fine to medium crystalline, tite, no whows.
1880m- 1892' - Mississippi chat - white to grayssh, fresh, poor to gair porosity, slightly pyritic, slight vugular porosity, poor to scattered fluorescence, fair dissipating odor, slight free oil, abundant dead oil from 1880 - 1892.

TUBING RECORD size 2 3/8 set at 1937 packer at none Liner Run [ ] Yes [X] No
Date of First Production 6/1/84 Producing method [ ] flowing [X] pumping [ ] gas lift [ ] Other (explain)
Estimated Production Per 24 Hours Oil 20 Bbls Gas 50,000 MCF Water 120 Bbls Gas-Oil Ratio Gravity

METHOD OF COMPLETION [ ] open hole [X] perforation [ ] other (specify)
Disposition of gas: [ ] vented [ ] sold [ ] used on lease shut in
PRODUCTION INTERVAL 1884 to 1971

CASING RECORD table with columns: Purpose of string, size hole drilled, size casing set (in O.D.), weight lbs/ft., setting depth, type of cement, # sacks used, type and percent additives. Rows for surface and oil string.

PERFORATION RECORD table with columns: shots per foot, specify footage of each interval perforated, Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used), Depth. Row for 1884 to 1890 interval.