

19-33-11E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6556
name Lee R. Jones Jr. Oil Co.
address Rt. 2 Box 13 B
City/State/Zip Sedan, Kan. 67361

Operator Contact Person Lee R. Jones Jr.
Phone 316-725-3387

Contractor: license # 6281
name Darnall Drlg. Co.

Wellsite Geologist Tom Oast
Phone 316-725-3721
PURCHASER Eureka Crude

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
9/30/84 10/4/84 10/12/84
Spud Date Date Reached TD Completion Date

Total Depth PBTB

Amount of Surface Pipe Set and Cemented at 40 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 0 feet depth to 1971 w/ SX cmt

API NO. 15 - 019-24787
County Chautauqua
NE NE SW Sec 19 Twp 33 Rge 11 West

2190 Ft North from Southeast Corner of Section
3040 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

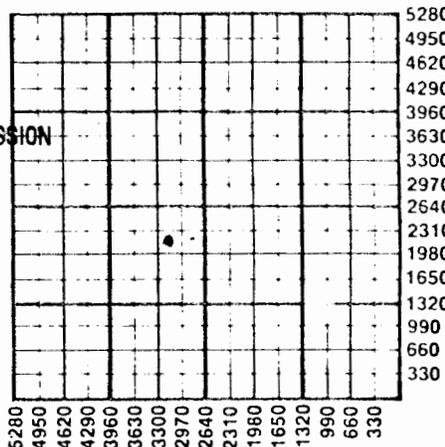
Lease Name C. W. Day Well# JB#3

Field Name Peru-Sedan field

Producing Formation Mississippi chat

Elevation: Ground 969 KB

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
NOV 20 1984
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) Jackson Tank Service
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal
 Repressuring

Docket #
Water disposed in Sterling Oil & Gas Well

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

JAN 2 1985

Operator Name Lee R. Jones Jr. Lease Name C. W. Day Well# 3 SEC. 19 TWP. 33 RGE. 11 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Formation Description Log Sample

	Name	Top	Bottom
1148-1164	Redd sandstone- light gray, fine to very fine-grained, poor porosity, shaley no show.		
1174-1305	Wayside sandstone, clear, white to light gray, shaley to very shaley, poor porosity, no significant shows from 1274 - 1285'; Sandstone as above, medium-grained, unconsolidated, excellent porosity, calcareous matrix, fair to good odor, good bright fluorescence, good cut with acid, rainbow on pits, possible oil and gas zone from 1285-1296'; Sandstone as above, same show as above, increasing in dead oil, possible water zone balance of zone.		
1856-1861'	Mississippian chat - white to cream, fresh to slightly weathered cherts, fossiliferous, fair to good porosity, fair to good dissipating odor, trace free oil when washed, fair fluorescence, good live staining, possible commercial zone.		
1861-1965	Mississippian limestone - buff, grayish to brown, fine to medium crystalline, sucrossic, fair porosity, some pinpoint and vugular porosity, brittle, occasional fresh and weathered cherts which are increasing towards base. Good dissipating odor, good staining, free oil when washed and cut with acid, good live staining, possible oil and gas zone from 1861 - 1894'.		

TUBING RECORD size 2 3/8 set at 1903 packer at none		Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First Production 10/18/84	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)		
Estimated Production Per 24 Hours	Oil	Gas	Water
	15 Bbls	100,000 MCF	70 Bbls
		Gas-Oil Ratio	Gravity
			32

Disposition of gas: vented sold
 METHOD OF COMPLETION open hole perforation other (specify)
 PRODUCTION INTERVAL same as above

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	10"	7"		40'	portland	cement to top	
oil string	6 3/4"	4 1/2"	9 1/2	1965	portland	cement to top	none

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	1854 to 1860		
1	1872 to 1876	Nitrogen Fract 4,000 gal. acid (20%)	
1	1882 to 1894	115,000 cubic feet nitrogen	