

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

APR 15-.....019-25226.....
County.....Chautauqua.....
.....NW..NW..SE. Sec.19.. Twp..33..Rge.11.. East
..... West

Operator: License # 6556
Name Lee R. Jones Jr. Oil Co.
Address Rt. 2 Box 13 B
..... Sedan, Ks. 67361
City/State/Zip

..... 2265 Ft North from Southeast Corner of Section
..... 2265 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser..... Fairway Crude

Lease Name..... C. W. Day Well #... JB.8

Operator Contact Person Lee R. Jones Jr.
Phone 316-725-887 / 53387

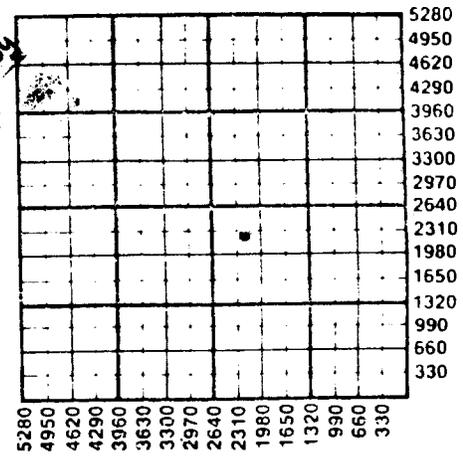
Field Name..... north Sedan

Producing Formation..... Miss. Gbat

Contractor: License # 6281
Name Walt Darnall Drlg.

Elevation: Ground... 967..... KB.....

Section Plat



FEB 07 1986
State Geological Survey
WICHITA BRANCH

Site Geologist..... Tom Oast
Phone..... 316-725-3721

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

If CWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
..... 1/16/86 1/19/86 1/31/86
Spud Date Date Reached TD Completion Date
..... 1975
Total Depth PBTD

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream,pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

Amount of Surface Pipe Set and Cemented atfeet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to..... surface 240
Cement Company Name Consolidated Oil Well Co.
Invoice # 61891

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

244413

Operator Name Lee R. Jones Jr. Lease Name O. W. Day Well # J. E.

Sec. 19 Twp. 33 Rge. 11 East West County Chautauqua

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

Layton sandstone - 929 - 1061 - good show free oil and gas
Wayside sandstone - 1296 - 1330 - good show of oil and gas
Miss. chat - 1875 - 1881 - fair odor, slight show
Miss. lime - 1881 - 1883 - good odor and good show

Name Top Bottom

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	8	50,000	100		
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface		8 5/8		40 ft	bulk		cement to top
production	6 3/4	4 1/2	9 1/2	1950	bulk	240	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	1871 - 1877	acid frac 3,000 gallons of acid and nitrogen	
2	1887 - 1893		
1	1898 - 1902		
1	1906 - 1960		

TUBING RECORD	Size 2 3/8	Set At 1914	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First Production 2/2/86	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....
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