19-33-11E

Ind P

TYPE

SIDE ONE

CORRECTION*

AFFIDAVIT OF COMPLETION FORM

State Geological Survey
WICHITA BRANCH

ACO-1 WELL HISTORY

Compt.____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F ____ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ____ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # ~~6122~~ 8230 EXPIRATION DATE 6-30-83

OPERATOR Magnum Oil & Gas API NO. 15-019-~~24009~~ 24010-0000

ADDRESS P.O. Box 663 COUNTY Chautauqua (DRL per KCC 5/2012)

Pawhuska OK 74056 FIELD ~~Lowe~~ Peru-Sedan

** CONTACT PERSON Jerry Loftis PROD. FORMATION Mississippi

PHONE 918/287-1415

PURCHASER Osage Crude Oil LEASE (was) J & J Houchin-Pettigrove (2008)

ADDRESS P.O. Box 29 WELL NO. (4A)

Cleveland, OK 74020 * WELL LOCATION NW¼ SE¼ SE¼ Correct

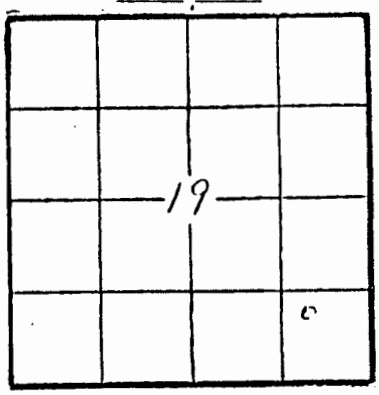
DRILLING CONTRACTOR Caney Valley Drilling 990 Ft. from FSL Line and

ADDRESS P.O. Box 350 990 Ft. from FEL Line of

Caney, KS 67339 the SE (Qtr.) SEC 19 TWP 33 RGE 11E (E) (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT



(Office Use Only)

KCC____

KGS____

SWD/REP__

PLG.____

TOTAL DEPTH 2070' PBTD

SPUD DATE 12-1-82 DATE COMPLETED 12-5-82

ELEV: GR 1011 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE ____.

Amount of surface pipe set and cemented 117' DV Tool Used?____.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jerry Loftis, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jerry Loftis

SIDE TWO 15-033-21,116

ACO-1 WELL HISTORY (E) (W)

OPERATOR Magnum Oil & Gas LEASE J & J SEC. 19 TWP. 33 RGE. 11E

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 4A

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
			Altamont	1406
			Miss. Chat	1935
			Miss. Lime	1955

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 Gallon of HCL	
Flush with Salt Water	1980-1996

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
12-15-82	Pumping	

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	60 bbls.	MCF	% 30 bbls.	CFPB

Disposition of gas (vented, used on lease or sold): Perforations

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 5/8"	7"		117'	Circulated to	surface	
Production	6¼"	4½"		2010	Circulated to	surface	

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
Surface	2010	246

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	1976	None

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
2	H 6	1980-1996