

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6122 EXPIRATION DATE 6-30-84

OPERATOR Magnum Oil & Gas API NO. 15-019-24,099 0000

ADDRESS P.O. Box 663 COUNTY Chautauqua

Pawhuska, OK 74056 FIELD Lowe

** CONTACT PERSON Jerry Loftis PROD. FORMATION Mississippi

PHONE 918/287/1415

PURCHASER Eureka Crude LEASE J & J A

ADDRESS P.O. Box 190 WELL NO. 9A

Eureka, KS WELL LOCATION ~~SE4~~ NESESW AUB KCC

DRILLING Caney Valley Drilling 990 Ft. from FSL Line and

CONTRACTOR P.O. Box 350 2970 AUB KCC #70 Ft. from FEL Line of

ADDRESS Caney, KS 67339 the NE (Qtr.) SEC 19 TWP 33 RGE 11 (E)

PLUGGING _____ (Office Use Only)

CONTRACTOR _____ KCC

ADDRESS _____ KGS

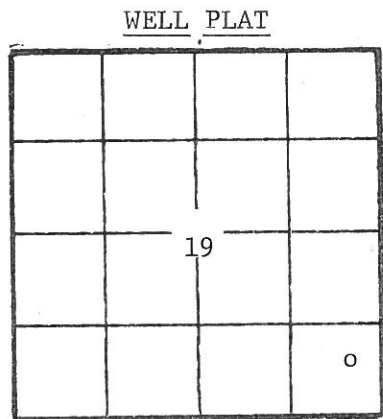
TOTAL DEPTH 2045 PBTD _____ SWD/REP _____

SPUD DATE 2/28/83 DATE COMPLETED 3/5/83 PLG. _____

ELEV: ~~GL~~ 1015 DF _____ KB _____

DRILLED WITH ~~(XXXXX)~~ (ROTARY) ~~(XXXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD38237



Amount of surface pipe set and cemented 95' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, ~~Gas, Steam, Hot Gas, Dry, Disposal~~, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jerry Loftis, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jerry Loftis
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of Oct., 1983

MY COMMISSION EXPIRES: Nov. 14 1984

Spisten Muller
(NOTARY PUBLIC)
RECEIVED
STATE CORPORATION COMMISSION
OCT 21 1983
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

*** IF HOLE IS PLUGGED A THIRD COPY IS NEEDED. FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Magnum Oil

LEASE J & J

SEC. 19 TWP. 33 RGE. 11

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 9A

| FORMATION DESCRIPTION, CONTENTS, ETC. | | | TOP | BOTTOM | NAME | DEPTH |
|---|--|--|-----|--------|-------------|-----------|
| <input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. | | | | | Lenepah | 1342-1327 |
| | | | | | Altamont | 1405-1390 |
| | | | | | Pawnee | 1526-1511 |
| | | | | | Ft. Scott | 1597-1582 |
| | | | | | Mississippi | 1938-1923 |

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~(Used)~~

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-----------------------|-------|----------------------------|
| Surface | 9 5/8 | 7" | | | Circulated to Surface | | |
| Production | 6 1/4 | 4 1/2" | | | Circulated to Surface | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|---------------|---------------|---------------|---------------|-------------|----------------|
| Surface | 2045 | 240 | 2 | H6 | 1964-68 |
| TUBING RECORD | | | | | |
| Size | Setting depth | Packer set at | | | |
| 2 3/8 | 1960 | No | 2 | H6 | 1974-84 |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| 750 Gallon of HCL | 1964-68 |
| Flush with Salt Water | 1974-84 |

| | | |
|---|--|----------------------|
| Date of first production 6/15/83 | Producing method (flowing, pumping, gas lift, etc.) Pumping | Gravity |
| Estimated Production -I.P. Oil 20 bbls. | Gas MCF | Water % 40 bbls. |
| Disposition of gas (vented, used on lease or sold) Used on lease | | Perforations CFPB |