

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 9176 EXPIRATION DATE 11/30/84

OPERATOR Sawdust Oil Company API NO. 15-019-24486

ADDRESS P.O. Box 663 COUNTY Chautauqua

Pawhuska, OK 74056 FIELD Lowe

** CONTACT PERSON Jerry Loftis PHONE 918/287-1415 PROD. FORMATION Miss. Lime

PURCHASER Eureka Crude LEASE J & J 2A

ADDRESS P.O. Box 190 WELL NO. 12A

Eureka, KS WELL LOCATION NE 1/4

DRILLING Caney Valley Drilling 990 Ft. from N Line and

CONTRACTOR ADDRESS P.O. Box 350 990 Ft. from W Line of (E) Caney, KS 67333 the NE (Qtr.) SEC 30 TWP 33 RGE 11 (X)

PLUGGING CONTRACTOR ADDRESS (Office Use Only) KCC KGS SWD/REP PLG.

TOTAL DEPTH 2,191' PBTD

SPUD DATE 2-3-84 DATE COMPLETED 2-10-84

ELEV: GR 946.9 DF KB

DRILLED WITH (XXXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD 38237

Amount of surface pipe set and cemented 47' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) - Gas, Shut-in-Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO - Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jerry Loftis, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature of Jerry Loftis) (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of March, 19 84.

(Signature of Notary Public) (NOTARY PUBLIC)

MY COMMISSION EXPIRES: Nov. 14, 1984

** The person who can be reached by phone regarding any questions concerning this information.

*** IF HOLE IS PLUGGED A THIRD COPY IS NEEDED. FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

RECEIVED STATE CORPORATION COMMISSION MAR 22 1984 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Sawdust Oil Co.

LEASE J & J 2A

SEC. 30 TWP. 33 RGE. 11

~~XXX~~

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 12A

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.			Lenapah	1312
			Altmont	1390
			Pawnee	1531
			Ft. Scott	1592
			Miss.	2051

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9-7/8"	7-5/8"		47'		15	
Production	6 1/2"	4 1/2"		2086'	Circulated to Surface		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
Surface			2	3 1/8 HSG	2124-2144

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8	s169	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 HCC - Flush with saltwater	2124-2144

Date of first production Feb. 15, 1984	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production -I.P. Oil 23 bbls.	Gas MCF	Water % 40 bbls.
Disposition of gas (vented, used on lease or sold) Used on Lease		Perforations

CFPB