

State Geological Survey
WICHITA BRANCH

30-33-11E

110

PI

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6122 EXPIRATION DATE 6/30/83

OPERATOR Magnum Oil & Gas API NO. 15-019-24135-0000

ADDRESS P.O. Box 663 COUNTY Chautauqua

Pawhuska, OK 74056 FIELD Lowe

** CONTACT PERSON Jerry Loftis PROD. FORMATION Mississippi

PHONE 918/287-1415

PURCHASER Eureka Crude LEASE J & J A

ADDRESS P.O. Box 190 WELL NO. 11A

Eureka, KS WELL LOCATION NE 1/4

DRILLING CONTRACTOR Caney Valley Drilling 1550 Ft. from FSL Line and

ADDRESS P.O. Box 350 990 Ft. from FEL Line of (E)

Caney, KS 67339 the NE (Qtr.) SEC 30 TWP 33 RGE 11 (X)

PLUGGING CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 2251 PBTD _____

SPUD DATE 4/15/83 DATE COMPLETED 8/5/83 810-KC

ELEV: ~~XXX~~ GL 1025 DF _____ KB _____

DRILLED WITH (~~XXXXX~~) (ROTARY) (~~XXXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD 38237

Amount of surface pipe set and cemented 60' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, ~~Gas~~, ~~Storage~~, ~~Gas~~, ~~Drill~~, ~~Disposal~~, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)

			o
		30	

KCC _____
KGS
SWD/REP _____
PLG. _____

A F F I D A V I T

Jerry Loftis, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jerry Loftis
(Name)

2 45644

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Magnum Oil

LEASE J & J

SEC. 30 TWP. 33 RGE. 11

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.			Lenepah	1293-1361
			Altamont	1367-1435
			Pawnee	1487-1555
			Ft. Scott	1559-1627
			Mississippi	1892-1960
			Chattanooga	2145-2213
			Arbuckle	2193-2261

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
750 Gallons of HCC		1316-1326	
Flush with Salt Water			
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity	
7-30-83	Pumping		
Estimated Production -I.P.	Oil	Gas	Water
	5 bbls.		% 40 bbls
Disposition of gas (vented, used on lease or sold)		Perforations	
Used on lease			

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	9 5/8	7"		60	Reg	Circulated to Surface	
Production	6 1/2	4 1/2		2,250	Reg	Circulated to Surface	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
Surface	2251		2	3 1/8 HSC	1316-1326

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	1407.9	None