

Incl p1

TYPE

SIDE ONE



State Geological Survey

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6221 8230 EXPIRATION DATE 6-30-83

OPERATOR Magnum Oil & Gas API NO. 15-019-24064 BA 24055-0000

ADDRESS P.O. Box 663 COUNTY Chautauqua

Pawhuska, OK 74056 FIELD Lowe

\*\* CONTACT PERSON Jerry Loftis PROD. FORMATION Mississippi  
PHONE 918/287-1415

PURCHASER Osage Crude Oil LEASE J & J

ADDRESS P.O. Box 29 WELL NO. (7A)

Cleveland, OK 74202 \* WELL LOCATION NE NW NE

DRILLING Caney Valley Drilling 930 Ft. from FNL \_\_\_\_\_ Line and

CONTRACTOR P.O. Box 350 990 Ft. from FWL \_\_\_\_\_ Line of

ADDRESS Caney, KS 67339 the NE (Qtr.) SEC 30 TWP 33S RGE 11 (E)

PLUGGING \_\_\_\_\_  
CONTRACTOR \_\_\_\_\_  
ADDRESS \_\_\_\_\_

WELL PLAT			
		0	
		30	

(Office Use Only)

KCC   
KGS

SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

TOTAL DEPTH 2030" PBTD \_\_\_\_\_

SPUD DATE 12-15-82 DATE COMPLETED 12-18-82

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (~~CRUX~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 59' DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, ~~Gas~~, ~~XXXXXXXX Gas~~, ~~RXX~~, ~~RXXXXXXXX~~, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jerry Loftis, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jerry Loftis  
(Name)

SIDE TWO

ACO-1 WELL HISTORY (E) 245648

OPERATOR

Magnum Oil & Gas

LEASE J & J

SEC. 30 TWP. 33S RGE. 11

FILL IN WELL INFORMATION AS REQUIRED

WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
			NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.			Lenepah	1332-1344
			Altamont	1395-1407
			Pawnee	1519-1531
			Ft. Scott	1591-1603
			Mississippi	1939-1951

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
750 Gallon HCL 15%		1944-1954
Flush with Salt Water		
Date of first production 12-15-82		Producing method (flowing, pumping, gas lift, etc.) Pumping
Estimated Production -I.P.	OH 20 bbls.	Water %45 MCF bbls. Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 7/8"	7"	18	59'		45	4% Cal.
Production	6 1/2"	4 1/2"	9.5	2024.45'	Circulated to surface		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
Surface	2020	240	2	H.6	1944-1954

  

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8	1944	None