

Correction

30-33-11E

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

State Geological Survey

Compt. _____

WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6122 8230 EXPIRATION DATE 6-30-83

OPERATOR Magnum Oil & Gas API NO. 15-019- 23983

ADDRESS P.O. Box 663 COUNTY Chautauqua

Pawhuska, OK 74056 FIELD Lower Perry-Sedan

** CONTACT PERSON Jerry Loftis PROD. FORMATION Mississippi

PHONE 918/287/1415

PURCHASER Osage Crude Oil LEASE (wgs) J & J Houchin-Pettigrove

ADDRESS Box 29 WELL NO. (2A)

Cleveland, OK 74020 WELL LOCATION NE 4 NWSW NE

DRILLING Caney Valley Drilling 1650 Ft. from FNL Line and

CONTRACTOR P.O., Box 350 330 Ft. from FWL Line of (E)

ADDRESS Caney, KS 67339 the NE (Qtr.) SEC 30 TWP 33S RGE 11E

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 20251 PBD _____

SPUD DATE 10-22-82 DATE COMPLETED 10-27-82

ELEV: GR 9331 DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 100' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

		30	0

(Office Use Only)

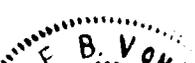
KCC _____
KGS
SWD/REP _____
PLG. _____

A F F I D A V I T

Jerry Loftis, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jerry Loftis
(Name) Jerry Loftis



SIDE TWO

24 5651
ACO-1 WELL HISTORY (E)

OPERATOR Magnum Oil & Gas LEASE J & J

SEC. 30 TWP. 33S RGE. 11E (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2A

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
X Check if no Drill Stem Tests Run.					Osage Layton	950
					Hogshooter	1104
					Layton	1121
					Lenapah	1282
					Wayside	1290
					Altamont	1348
					Weiser	1384
					Pawnee	1469
					Peru	1491
					Oswego	1540
					Prue	1602
					Verdigris	1634
					Miss. Chat	1916
					Miss. Lime	1992
Amount and kind of material used					Depth interval treated	
Date of first production			Producing method (flowing, pumping, gas lift, etc.)		Gravity	
12-15-82			PUMPING			
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio	CFPB	
	15		% 30			
Disposition of gas (vented, used on lease or sold)					Perforations	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 7/8"	7"	18	100'	Circulated to Surface		
Production	6 1/4"	4 1/2"	9.5	2025	Circulated to Surface		
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.	Size & type	Depth interval	
Surface	2025'	245		1	3 1/8 HG	1936-1944	
TUBING RECORD							
Size	Setting depth	Packer set at					
2 3/8	1930	None					

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD