

30-33-11E Ind.

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # ~~6122~~ 8230 EXPIRATION DATE 6-30-83

OPERATOR Magnum Oil & Gas API NO. 15-019-23959

ADDRESS P.O. Box 663 COUNTY Chautauqua

Pawhuska, OK 74056 FIELD Lowe

** CONTACT PERSON Jerry Loftis PROD. FORMATION Mississippi
PHONE 918/287-1415

PURCHASER Osage Crude Oil LEASE ^(was) J & J Huchin-Pettigrove

ADDRESS Box 29 WELL NO. 1-A

Cleveland, OK 74020 WELL LOCATION SW $\frac{1}{4}$ NE $\frac{1}{4}$ NE $\frac{1}{4}$

DRILLING Caney Valley Drilling _____ Ft. from _____ Line and

CONTRACTOR P.O. Box 350 _____ Ft. from _____ Line of (E)

ADDRESS Caney, KS 67339 the (Qtr.) SEC 30 TWP 33 RGE 11E(W).

PLUGGING CONTRACTOR ADDRESS

WICHITA BRANCH

WELL PLAT

(Office Use Only)

			0
		30	

KCC _____
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 2033' PBTD

SPUD DATE 10-5-82 DATE COMPLETED 10-14-82

ELEV: GR 957 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 112' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jerry Loftis, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jerry Loftis
(Name) Jerry Loftis

SIDE TWO

245653

OPERATOR Magnum Oil & Gas

LEASE J & J

ACO-1 WELL HISTORY (E)
SEC. 30 TWP. 33 RGE 11E (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-A

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.					Lenapah	1291-1334
					Altamont	1367-1410
					Pawnee	1489-1532
					Ft. Scott	1561-1604
					Mississippi	1997-2040

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
750 Gallon HCL 15%		1924 to 1934
FLush with 70 Barrel Salt Water		
Date of first production December 1982		Producing method (flowing, pumping, gas lift, etc.) Dumping
Estimated Production -I.P.		Gravity
Oil 40 bbls.	Gas None MCF	Water % 70 bbls.
Disposition of gas (vented, used on lease or sold) None		Gas-oil ratio CFPB
		Perforations None

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	9 7/8"	7"	18	112'	Circulated to	Surface	
Production	6 1/4"	4 1/2"	9.5	2020'	Circulated to	Surface	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
Surface	2012	240	One	3 1/8 HG	1924 to 1934

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	1920	None