SIDE ONE

7-33-11E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5577
Name MARCO
Address P.O. BOX 1026
City/State/Zip BARTLESVILLE, OK 74005

Purchaser Kelly Maclaskey
P.O. Box 222 El Dorado, KS

Operator Contact Person ROBERT L. MARTIN
Phone 918 336-0458

Contractor: License # 6792
Name CANEY VALLEY DRILLING

Wellsite Geologist HUGH GILL
Phone (316) 725-5729

Designate Type of Completion
[X] New Well [ ] Re-Entry [ ] Workover

[X] Oil [ ] SWD [ ] Temp Abd
[X] Gas [ ] Inj [ ] Delayed Comp.
[ ] Dry [ ] Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
[XX] Mud Rotary [ ] Air Rotary [ ] Cable

11-21-85	11-27-85	12-12-85
Spud Date	Date Reached TD	Completion Date

2110	
Total Depth	PBTD

Amount of Surface Pipe Set and Cemented at 41 feet
Multiple Stage Cementing Collar Used? [ ] Yes [X] No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from 41 feet depth to 0 w/ 15 SX cmt

API NO. 15- 019-25,203

County Chautauqua

NE NW SE Sec. 7 Twp. 33 Rge. 11 [XX] East [ ] West

2310 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

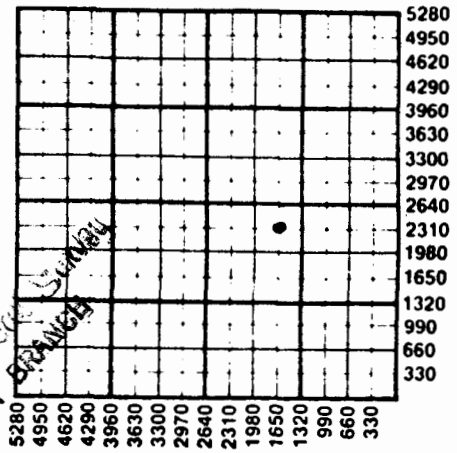
Lease Name T-Bone Well # 9

Field Name LOWE

Producing Formation MISSISSIPPI

Elevation: Ground 1114.4 KB

Section Plat



MAR 03 1986
State Geological Survey
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water: [XX] Disposal
Docket # CO-68215 [ ] Repressuring
CC-20-987

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

[ ] Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge [ ] East [ ] West

[ ] Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge [ ] East [ ] West

[ ] Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name MARCO Lease Name T-BONE Well # 9

Sec. 7 Twp. 33 Rge. 11 [X] East [ ] West County CHAUTAUQUA

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [ ] Yes [X] No
Samples Sent to Geological Survey [ ] Yes [X] No
Cores Taken [ ] Yes [X] No

Formation Description [ ] Log [X] Sample

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Soil	0	4	Lime	1616	1638			
Lime	4	27	Shale	1638	1675			
Shale	27	94	Lime	1675	1700			
Lime	94	103	Shale	1700	1711			
Shale	103	243	Lime	1711	1719			
Lime	243	285	Shale	1719	1726			
Sandy shale	285	593	Lime	1726	1731			
Lime	593	595	Shale	1731	1738			
Shale	595	618	Lime	1738	1741			
Lime	618	623	Sandy shale	1741	2022			
Sandy shale	623	889	Miss. lime	2022	2110 TD			
Lime	889	900						
Sandy shale	900	1123						
Sand	1123	1299						
Lime	1299	1316						
Sandy shale	1316	1334						
Lime	1334	1341						
Shale	1341	1403						
Lime	1403	1418						
Sandy shale	1418	1438						
Lime	1438	1444						
Sandy shale	1444	1500						
Lime	1500	1536						
Sandy shale	1536	1616						

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State Geological Survey
WICHITA, BRANCH

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	10 Bbls	100 MCF	100 Bbls	CFPB	33°

METHOD OF COMPLETION

Production Interval

Disposition of gas: [ ] Vented [X] Sold SEK [ ] Used on Lease

[ ] Open Hole [X] Perforation
[ ] Other (Specify) .....

2028-2040

[ ] Dually Completed
[ ] Commingled

FEB 28 1986

2-33-11E

SIDE TWO

Operator Name MARCO Lease Name T-BONE Well # 9

Sec. 7 Twp. 33 Rge. 11 [X] East [ ] West County CHAUTAUQUA

WELL LOG

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Cores Taken [ ] Yes [X] No

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Lime	4	27	Shale	1638	1675			
			Lime	1675	1700			

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	10 Bbls	100 MCF	100 Bbls	CFPB 33°	

METHOD OF COMPLETION

Production Interval 2028-2040

Disposition of gas: [ ] Vented [X] Sold SEK [ ] Used on Lease

[ ] Open Hole [X] Perforation [ ] Other (Specify) .....

[ ] Dually Completed

MAR Geological Survey WICHITA BRANCH

CASING RECORD [X] New [ ] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12¼	8 5/8	20#	41	Portland	15	4%cal
Production	6 3/4	4½	9.5#	2102	Portland	132	13 sx Gel
							32 sx OWC

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
1	2028'-2040' 13 DML H.S.C.	15000 lbs Sand 1000 Gal 360 bbls Lease water, 10 sx water Gel	2028-2040

TUBING RECORD Size 2 3/8 Set At 2079.93 Packer at Liner Run [ ] Yes [XX] No

Date of First Production 1-3-86

Producing Method [ ] Flowing [X] Pumping [ ] Gas Lift [ ] Other (explain).....