

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9648
name Richard Taylor
address 5485 Beltline Rd. #330
City/State/Zip Dallas, TX 75240

Operator Contact Person Larry Soles
Phone (316) 673-9081

Contractor: license # 6791
name Caney Valley Drilling

Wellsite Geologist Hugh Gill
Phone

PURCHASER Kelly McClaskie

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator N/A
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
3/2/84 3/9/84 3/15/84
Date Date Reached TD Completion Date

2215 2220
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 40 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set N/A feet

If alternate 2 completion, cement circulated
from 0 feet depth to 40 w/ 15 SX cmt

API NO. 15-019-24,527

County Chautauqua

SE SW SW/4 Sec 8 Twp 33 Rge 11
(location)

330 Ft North from Southeast Corner of Sec
4290 Ft West from Southeast Corner of Sec
(Note: locate well in section plat below)

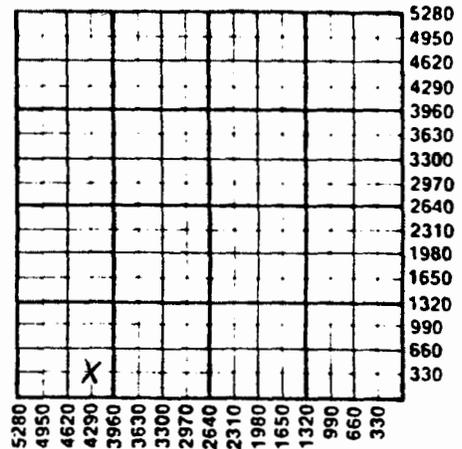
Lease Name Floyd Ranch Well# 1-38

Field Name NW Sedan

Producing Formation Mississippi

Elevation: Ground 1001 KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # N/A

Groundwater... N/A Ft North From Southeast Corner
(Well) Ft. West From Southeast Corn
Sec Twp Rge East West

Surface Water... N/A Ft North From Southeast Corner
(Stream, Pond etc.) Ft West From Southeast Co
Sec Twp Rge East West

Other (explain) N/A
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # N/A

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 900 Colorado Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3- for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-10M form w all temporarily abandoned wells.

RECEIVED
STATE CORPORATION COMMISSION
SEP 10 1984

8-33-11E

P1

SIDE TWO

Operator Name Richard Taylor Lease Name Floyd Ranch Well# 1-38 SEC 8 TWP 33 RGE 11 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

SEE ATTACHED

TUBING RECORD size N/A set at packer at Liner Run Yes No
Date of First Production Producing method flowing pumping gas lift Other (explain)
Estimated Production Per 24 Hours SHUT-IN Bbls MCF Bbls SEP 12 1984

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION

open hole perforation other (specify)

PRODUCTION INTERVAL

State Geological Survey
WICHITA BRANCH

Dually Completed
 Corroding

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of string, size hole drilled, size casing set (in O.D.), weight lbs/ft., setting depth, type of cement, # sacks used, type and percent additives. Rows for Surface and Production.

PERFORATION RECORD

shots per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

Table with 3 columns: shots per foot, specify footage of each interval perforated, (amount and kind of material used), Depth. Rows for 20 and 16 shots per foot.

Name	Top	Bottom
Soil	0	2
Lime	2	9
Shale	9	16
Lime	16	18
Shale	18	22
Lime	22	30
Shale	30	149
Lime	149	190
Red Bed	190	235
Sand	235	300
Shale	300	528
Lime	528	531
Sandy Shale	531	544
Lime	544	545
Shale	545	550
Lime	550	553
Shale	553	609
Lime	609	610
Shale	610	697
Sand & Shale	697	705
Shale	705	747
Sand	747	752
Shale	752	792
Lime	792	799
Shale	799	904
Lime	904	910
Shale	910	1037
Lime	1037	1040
Sandy Shale	1040	1121
Lime	1121	1125
Sandy Shale	1125	1220
Lime	1220	1229
Broken Lime & Shale	1229	1235
Lime	1235	1249
Sandy Shale	1249	1307
Lime	1307	1314
Sandy Shale & Coal	1314	1320
Lime, Sand, & Shale	1320	1341
Lime	1341	1348
Oil Sand	1348	1365
Sandy Shale	1365	1409
Lime	1409	1447
Sandy Shale	1447	1461
Shale	1461	1524
Lime	1524	1536
Shale	1536	1582
Lime	1582	1610
Shale	1610	1615
Lime	1615	1630
Shale	1630	1636
Lime	1636	1643
Sandy Shale	1643	1933
Miss. Lime	1933	2202
Shale	2202	2215
		T.D.