

8-33-11E p 7

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9648
name Richard Taylor
address 5485 Beltline Rd. #330
City/State/Zip Dallas, TX 75240

Operator Contact Person Larry Soles
Phone (316) 673-9081

Contractor: license # 6791
name Caney Valley Drilling

Wellsite Geologist Bob Dilts
Phone

PURCHASER Kelly McClaskie

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator N/A
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
3/10/84 3/16/84 3/16/84
Date Date Reached TD Completion Date

2216 2221
Total Depth PBDT

Length of Surface Pipe Set and Cemented at 38.5 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set N/A feet

If alternate 2 completion, cement circulated
from 0 feet depth to 38.5 w/ 15 SX cmt

API NO. 15-019 24,534

County Chautauqua

SE SE SW/4 Sec. 8 Twp. 33 Rge. 11 XX
(location)

...330... Ft North from Southeast Corner of Sec
...2970... Ft West from Southeast Corner of Sec
(Note: locate well in section plat below)

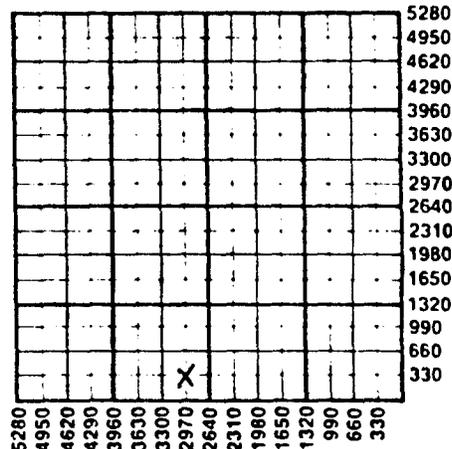
Lease Name Floyd Ranch Well# 2-40

Field Name NW Sedan

Producing Formation Mississippi

Elevation: Ground 1027.2 KB

Section Plat



* WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # N/A

Groundwater... N/A... Ft North From Southeast Corner (Well) ... Ft. West From Southeast Corn Sec Twp Rge East West

Surface Water... N/A... Ft North From Southeast Corner (Stream, Pond etc.)... Ft West From Southeast Cc Sec Twp Rge East West

Other (explain) N/A (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # N/A

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-11 form with all temporarily abandoned wells.

RECEIVED
STATE CORPORATION COMMISSION
SEP 10 1984

2-33-11E

SIDE TWO

Operator Name Richard Taylor Lease Name Floyd Ranch Well# 2-40 SEC 8 TWP 33 RGE 11 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

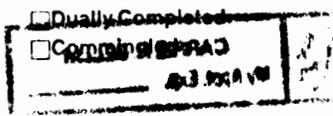
See Attached

TUBING RECORD size set at packer at Liner Run Yes No
Date of First Production 3/16/84 Producing method flowing pumping gas lift Other (explain)
Estimated Production Per 24 Hours SHUT-IN Oil Gas Water Gas-Oil Ratio Gravity

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION
 open hole perforation other (specify)

PRODUCTION INTERVAL
SEP 2 1984



State Geological Survey
WICHITA BRANCH

CASING RECORD new used
Report all strings set - conductor, surface, intermediate, production, etc.
Purpose of string size hole drilled size casing set (in O.D.) weight lbs/ft. setting depth type of cement # sacks used type and percent additives
Surface 12 1/4 8 5/8 Heavy 38.50 Portland 15
Production 6 3/4 4 1/2 10.5 2160 gel flo-sea
PERFORATION RECORD shots per foot specify footage of each interval perforated
12 1967-1973
Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used) Depth

Floyd Ranch Well #2-40

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Name	Top	Bottom
Soil & Rocks	0	2
Lime & Stone	2	6
Clay	6	10
Shale	10	17
Lime	17	19
Shale	19	23
Lime	23	24
Sand	24	52
Shale	52	85
Lime	85	90
Sandy Shale	90	150
Lime	150	173
Shale	173	178
Lime	178	181
Red Shale	181	237
Lime	237	240
Sandy Shale	240	254
Broken Lime	254	336
Sand & Shale	336	529
Lime	529	534
Shale & Sand	534	601
Lime	601	602
Sand & Shale	602	615
Shale	615	803
Lime	803	810
Shale	810	1023
Sand	1023	1125
Lime	1125	1133
Coal	1133	1135
Sandy Shale	1135	1221
Lime	1221	1255
Shale	1255	1350
Lime	1350	1358
Sand	1358	1365
Sand & Shale	1365	1414
Lime	1414	1448
Shale	1448	1528
Lime	1528	1555
Sandy Shale	1555	1594
Lime	1594	1623
Sandy Shale	1623	1629
Lime	1629	1641
Shale	1641	1649
Lime	1649	1654
Sandy Shale	1654	1938
Chert	1938	1943
Miss. Lime	1943	2214
Shale	2214	2216