

8-33-11E P1

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9648  
name Richard Taylor  
address 5485 Beltline Rd. #330  
City/State/Zip Dallas, TX 75240

Operator Contact Person Larry Soles  
Phone (316) 673-9081

Contractor: license # 6791  
name Caney Valley Drilling

Wellsite Geologist Bob Dilts

Phone  
PURCHASER Kelly McClaskie

Designate Type of Completion  
X New Well Re-Entry Workover

X Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator N/A  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

3/24/84 3/30/84 3/30/84  
Start Date Date Reached TD Completion Date

2070 2075  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 40 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set N/A feet

If alternate 2 completion, cement circulated  
from 0 feet depth to 40 feet w/ 15 SX cmt

API NO. 15-019-24,559

County Chautauqua

SE NW SW/4 (location) Sec 8 Twp 33 Rge 11

1650 Ft North from Southeast Corner of Sec  
4290 Ft West from Southeast Corner of Sec  
(Note: locate well in section plat below)

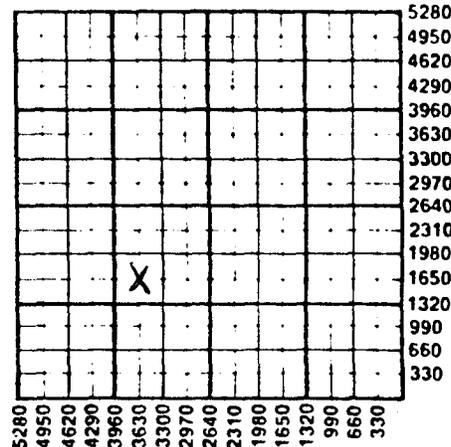
Lease Name Floyd Ranch Well# 4-27

Field Name NW Sedan

Producing Formation Mississippi

Elevation: Ground 1045.4 KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # N/A

Groundwater N/A Ft North From Southeast Corner (Well) Ft. West From Southeast Corn Sec Twp Rge  East  West

Surface Water N/A Ft North From Southeast Corner (Stream, Pond etc.) Ft West From Southeast Co Sec Twp Rge  East  West

Other (explain) N/A (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket # N/A

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 800 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-131 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form. See rule 82-3-130 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

RECEIVED  
KANSAS CORPORATION COMMISSION  
SFP 10 1984

CONSERVATION DIVISION

8-33-11E

SIDE TWO

Operator Name Richard Taylor Lease Name Floyd Ranch Well# 4-23 SEC. 8 TWP. 33 RGE. 11

East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached stati level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [ ] Yes [X] No
Samples Sent to Geological Survey [ ] Yes [X] No
Cores Taken [ ] Yes [X] No

Formation Description [X] Log [ ] Sample

Name Top Bottom

SEE ATTACHED

Table with 5 columns: Tubing Record (size N/A, set at, packer at, Liner Run), Date of First Production (3/30/84), Producing method (flowing, pumping, gas lift, Other), Estimated Production Per 24 Hours (SHUT-IN), and other production metrics (Oil, Gas, Water, Gas-Oil Ratio, Gravity).

Disposition of gas: [ ] vented [ ] sold [ ] used on lease

METHOD OF COMPLETION

[ ] open hole [X] perforation [ ] other (specify)

PRODUCTION INTERVAL

[ ] Dually Completed [X] Commingled

CASING RECORD table with columns: Purpose of string, size hole drilled, size casing set, weight lbs/ft., setting depth, type of cement, # sacks used, type and percent additives. Includes data for Surface and Production strings.

PERFORATION RECORD table with columns: shots per foot, specify footage of each interval perforated, Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used), Depth.

8-33-112

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## Floyd Ranch Well #4-27

Name	Top	Bottom
Clay	0	22
Lime	22	24
Shale	24	55
Lime	55	57
Shale	57	63
Lime	63	73
Shale	73	91
Sand	91	215
Lime	215	259
Shale	259	282
Red Bed	282	289
Lime	289	292
Sand	292	322
Lime	322	323
Shale	323	333
Red Bed	333	352
Sandy Shale	352	568
Lime	568	570
Sandy Shale	570	597
Sand	597	611
Shale	611	860
Lime	860	869
Shale	869	1124
Sand	1124	1134
Sand & Shale	1134	1276
Lime	1276	1290
Broken Lime	1290	1317
Sandy Shale	1317	1384
Coad	1389	1392
Shale	1392	1402
Lime	1402	1422
Sand	1422	1438
Shale	1438	1471
Lime	1471	1512
Sandy Shale	1512	1594
Lime	1594	1619
Shale	1619	1650
Lime	1650	1681
Shale	1681	1685
Lime	1685	1698
Coal	1698	1705
Lime	1705	1717
Shale	1717	1750
Lime	1750	1752
Coad	1752	1754
Shale	1754	1823
Sand & Shale	1823	1986
Chat	1986	1991
Miss. Lime	1991	2070
		T.D.