

8-33-11E 81

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9648
name Richard Taylor
address 5485 Beltline Rd. #330
City/State/Zip Dallas, TX 75240

Operator Contact Person Larry Soles
Phone (316) 673-9081

Contractor: license # 6791
name Caney Valley Drilling

Wellsite Geologist Bob Dilts
Phone

PURCHASER Kelly McClaskie

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator N/A
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

3/31/84 4/2/84 4/5/84
Date Date Reached TD Completion Date

2050 2055
Total Depth PBTD

Length of Surface Pipe Set and Cemented at 41 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set N/A feet

If alternate 2 completion, cement circulated
from 0 feet depth to 41 w/ 15 SX cmt

API NO. 15-019-24,561

County Chautauqua

NE NW SW/4 Sec 8 Twp 33 Rge 11
(location)

2310 Ft North from Southeast Corner of Sec
4290 Ft West from Southeast Corner of Sec
(Note: locate well in section plat below)

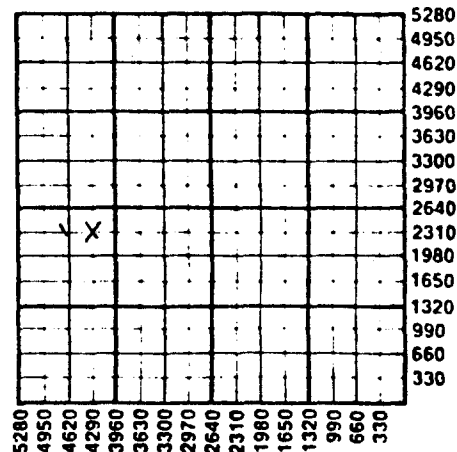
Lease Name Floyd Ranch Well# 5-31

Field Name NW Sedan

Producing Formation Mississippi

Elevation: Ground 1045 KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # N/A

☐ Groundwater.. N/A Ft North From Southeast Corner
(Well) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Surface Water.. N/A Ft North From Southeast Corner
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain) N/A
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket # N/A

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

RECEIVED

STATE CORPORATION COMMISSION

SEP 10 1984

CONSERVATION DIVISION

SEP 12 1984

8-33-11E

SIDE TWO

Operator Name Richard Taylor Lease Name Floyd Ranch Well# 5-31 SEC 8 TWP 33 RGE 11 ☒ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
Samples Sent to Geological Survey
Cores Taken

☐ Yes ☒ No
☐ Yes ☒ No
☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name Top Bottom

SEE ATTACHED

TUBING RECORD		size	set at	packer at	Liner Run	☐ Yes ☐ No
Date of First Production 4/5/84	Producing method ☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)					
Estimated Production Per 24 Hours	Oil SHUT-IN Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity	

Disposition of gas: ☐ vented
☐ sold
☐ used on lease

METHOD OF COMPLETION

☐ open hole ☐ perforation
☐ other (specify)

PRODUCTION INTERVAL

☐ Dually Completed☐ Commingled

CASING RECORD

☒ new☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/2	8 5/8		41	Portland	15	4% gel
Production	6 3/4	4 1/2		2043	Portland	175	Flo-seal

PERFORATION RECORD

shots per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

No Log Yet

No Perforation yet

pl

Floyd Ranch Well #5-31

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Name	Top	Bottom
Clay	0	11
Lime	11	14
Shale	14	20
Lime	20	28
Shale	28	34
Broken Lime	34	64
Sand	64	170
Lime	170	208
Sandy Shale	208	212
Lime	212	214
Sandy Shale	214	267
Lime	267	269
Sandy Shale	269	278
Shaley Sand	278	523
Lime	523	526
Shale	526	820
Lime	820	824
Shale	824	1118
Sand	1118	1134
SANDY Shale	1134	1235
Lime	1235	1250
Sandy Shale	1250	1265
Lime	1265	1272
Shale	1272	1346
Broken Lime	1346	1371
Oil Sand	1371	1384
Shale	1384	1427
Lime	1427	1437
Sandy Shale	1437	1458
Lime	1458	1465
Shale	1465	1546
Lime	1546	1551
Sandy Shale	1551	1605
Lime	1605	1635
Shale	1635	1638
Lime	1638	1651
Black Shale	1651	1657
Lime	1657	1672
Shale	1627	1702
Lime	1702	1704
Shale	1704	1942
Miss. Lime	1942	2050
		T.D.