

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # ...7894.....
Name Roy A. Burt.....
Address 512 Stone Blvd.....
City/State/Zip Baymore, Mo. 64083.....

Purchaser...KOCH OIL COMPANY.....

Operator Contact Person ...Gene Conrad.....
Phone 316-725-5345.....

Contractor: License # ...9350.....
Name Thompson Drilling Co, Inc.....

Site Geologist...NONE.....
Phone.....

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If ONNO: old well info as follows:

Operator
Well Name
Comp. DateOld Total Depth.....

WELL HISTORY

Drilling Method:
☒ Mud Rotary ☐ Air Rotary ☐ Cable

..12-8-1987.. ..12-9-1987.. ..4-8-1988.....
Spud Date Date Reached TD Completion Date

..1150.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at...⁴⁰feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set.....feet

If alternate 2 completion, cement circulated
from.....feet depth to...TQP....w/.....SX cmt

Cement Company Name ..Consolidated Oil Well Service

Invoice #

API NO. 15--019-25,694.....

County...CHAUTAUQUA.....

NE.. NE.. SW.. Sec. 26 Twp. 33 Rge. 11 ☒ East
..... West

....2310.. Ft North from Southeast Corner of Section
....2805.. Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

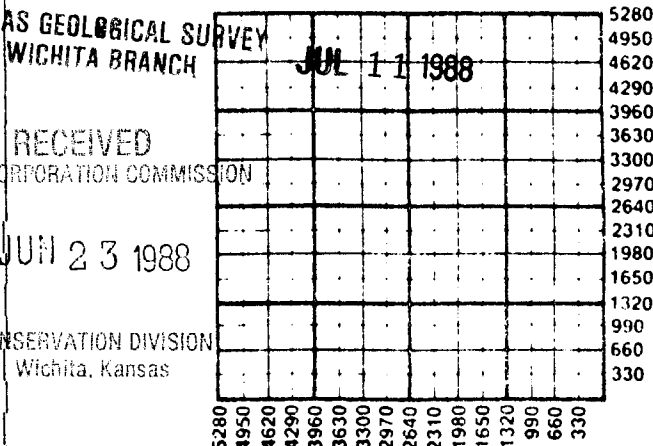
Lease Name...Lantz.....Well #.....

Field Name.....

Producing Formation...Peru Sand.....

Elevation: Ground.....NA.....KB.....NA.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ..Hauled..... ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature ..Gene Conrad.....

Title ..Production Supt..... Date 6-30-88.

Subscribed and sworn to before me this 20 day of June 1988.

Notary Public...Mary E. Glynn.....

Date Commission Expires...July 23, 1988.....



MARY E. GLYNN
Chautauqua County, Kansas
My Appt. Expires

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Drillers Timelog Received

Distribution

☐ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other
(Specify)

Operator Name ... Roy. A. Bunt Lease Name..... Lantz Well #... 15.....

Sec... 26 Twp... 33 Rge... 11 ☒ East
☐ West County... Chautauqua

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☒ Yes ☐ No

Formation Description
☐ Log ☐ Sample

Name Top Bottom

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	10"	7"		40	Portland	12	None
Production	6 1/4"	4.5	9.5	1137	Circulated By Consolidated		

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	10' 1090'-1100'		

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☒ No
	2-3/8	1120			

Date of First Production	Producing Method
4-10-88	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	2 Bbl's	MCF	5 Bbl's	CFPB	33

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☒ Vented ☐ Open Hole ☒ Perforation
☐ Sold ☐ Other (Specify)
☐ Used on Lease ☐ Dually Completed
☐ Commingled

Thompson Drilling Co., Inc.
125 South 26th Street
Independence, Kansas 67301
(316) 331-3092

DRILLERS LOG

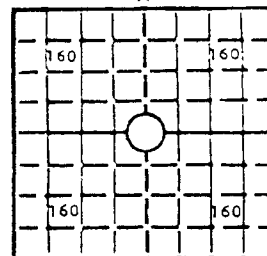
API No. 15 - 019 - 25,694
County Number

S. 26 T. 33 R. 11 E
XX

Loc. NE, NE, SW,

County CQ

640 Acres
N



Locate well correctly

Elev.: Gr. _____

DF _____ KB _____

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	10'	7'		40	Portland	12	None
PRODUCTION	6½"	4½"		1140	Circulated By Consolidated		

WELL LOG

Show all important zones of porosity and contents thereof: cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Core #1 1086-1106

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Clay	0	8	Shale	590	723			
Sand	8	40	Lime	723	727			
Shale	40	44	Sandy Shale	727	737			
Lime	44	46	Hard Sand	737	814			
Shale	46	51	Lime	814	817			
Lime	51	59	Shale	817	820			
Shale	59	224	Sand	820	884			
Hard Sand	224	225	Lime	884	892			
Shale	225	237	Sand	892	954			
Hard Sand	237	240	Sandy Shale	954	1045			
Shale	240	264	Coal	1045	1048			
Hard Sand	264	270	Sandy Shale	1048	1066			
Shale	270	358	Lime	1066	1074			
Sandy Shale	358	405	Shale	1074	1086			
Sand	405	417	Sand	1086	1100			
Shale	417	437	Sandy Shale	1100	1137			
Sand	437	451	Lime	1137	1150			
Shale	451	460	T.D.	1150				
Sand	460	462						
Shale	462	471						
Lime	471	479						
Sand	479	493						
Shale	493	537						
Sand	537	590						