

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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KANSAS CORPORATION COMMISSION
Form ACO-1
September 1999
Must Be Typed
AUG 29 2001

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32687
Name: Myers Drilling & Exploration, Inc.
Address: 714 East Elm
City/State/Zip: Sedan, Ks. 67361
Purchaser: Plains Marketing L.P. 21170
Operator Contact Person: Dickey Myers
Phone: () 620-725-3464
Contractor: Name: Amber Drilling Co.
License: 9443
Wellsite Geologist: none

Designate Type of Completion:

☐ New Well ☐ Re-Entry ☒ XXX Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Prairie Oil & Gas Company
Well Name: White-Towes (#5)

Original Comp. Date: 1/18/17 Original Total Depth: 1142

☐ Deepening ☐ Re-perf. ☒ XXX Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth

☐ Commingled Docket No. _____

☐ Dual Completion Docket No. _____

☐ Other (SWD or Enhr.?) Docket No. _____

4/6/2001 5/14/2001 5/14/2001
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 019-19072-0001 **COPY**
County: Chautauqua

NW SWSESE Sec. 26 Twp. 33 S. R. 11 ☒ East ☐ West
420 feet from (S) / N (circle one) Line of Section
1300 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Roy Savage (Taylor) Well #: (5)

Field Name: Peru-Sedan

Producing Formation: Wayside

Elevation: Ground: 927.4 Kelly Bushing: na

Total Depth: 1174 Plug Back Total Depth: 1142

Amount of Surface Pipe Set and Cemented at 10 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set none Feet

If Alternate II completion, cement circulated from 1071'

feet depth to surface w/ 235 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content none ppm Fluid volume none bbls

Dewatering method used na

Location of fluid disposal if hauled offsite:

Operator Name: none

Lease Name: na License No.: na

Quarter na Sec. na Twp. na S. R. na ☐ East ☐ West

County: na Docket No.: na

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dickey W. Myers

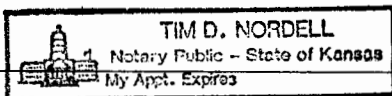
Title: President Date: 8/1/01

Subscribed and sworn to before me this 1st day of August

19 2001

Notary Public Tim D. Nordell

Date Commission Expires: 5/4/02



KCC Office Use ONLY

☒ Letter of Confidentiality Attached

If Denied, Yes ☐ Date: _____

☒ Wireline Log Received

☒ Geologist Report Received

☐ UIC Distribution

COPY

Operator Name: Myers Drilling & Exploration Lease Name: Roy Savage Well #: (5)
 Sec. 26 Twp. 33 S. R. 11 ☒ East ☐ West County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No
 Electric Log Run ☐ Yes ☒ No
 (Submit Copy)

List All E. Logs Run:

☒ Log Formation (Top), Depth and Datum ☐ Sample
drillers log (attached)
 Name Top Datum
Wayside Sand 1110' -183'

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4	10"	na	10'	class A cement	145sks	grl
Intermediate	8 1/4	6 7/8"	na	950'			
Production	6 5/8	4 1/2"	10.5#	1071'	60/40 Pos	100sks	grl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				
NONE				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		250 gal of 15% acid down	
NONE	NONE	tubing, pumped away @ 300lbs	
		PSI in open hole 1071' to	1142'

TUBING RECORD		Size 2 3/8"	Set At 1088	Packer At none	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First, Resumerd Production, SWD or Enhr. waiting on permit			Producing Method NONE <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil NONE	Bbls.	Gas NONE	Mcf	Water NONE	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **NONE** METHOD OF COMPLETION ☒ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Vented ☐ Sold ☐ Used on Lease ☐ Other (Specify) _____
 (If vented, Sumit ACO-18.)