



SIDE ONE

AFFIDAVIT OF COMPLETION FORM

State Geological Survey (REV) ACO-1
WICHITA, BRANCH
25-33-11E

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

15-019-23655 (per KCC record KGS-215)
15-019-23,606

OPERATOR McCann Drilling, Inc.

API NO. 15-019-23,606

ADDRESS 215 E. Main

COUNTY Chautauqua

Sedan, KS. 67361

FIELD Sedan

**CONTACT PERSON Elmer F. McCann

PROD. FORMATION Peru Sand

PHONE (316)-725-3610

Oklahoma Land and Cattle

PURCHASER Koch Oil Co.

LEASE Mullins Lease

ADDRESS P. O. Box 2256

WELL NO. #3

Wichita, Ks. 67201

WELL LOCATION NE/4

DRILLING Contractor Chase Drilling

220S Ft. from North Line and

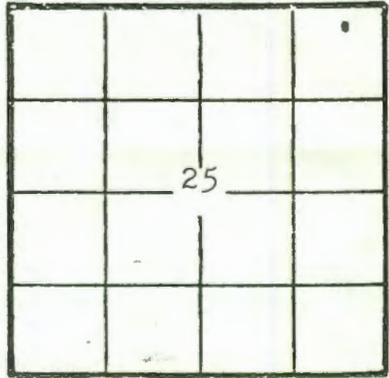
ADDRESS South Hwy 169

550W Ft. from East Line of

Chanute, KS. 66720

the NE/4 SEC. 25 TWP. 33 RGE. 11E

WELL PLAT



KCC _____
KGS _____
(Office Use)

PLUGGING Contractor _____

ADDRESS _____

TOTAL DEPTH 1260 PBTD _____

SPUD DATE 4-1-82 DATE COMPLETED 4-8-82

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (XXX) (ROTARY) (XXX) TOOLS

RECEIVED

STATE CORPORATION COMMISSION

Amount of surface pipe set and cemented 225' DV Tool Used? _____

JUN 24 1982

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
300 gallons 15% acid 10,000 lbs. sand 20 fine	1200-1226
80 sacks coarse 200 BBI of salt water	

Date of first production Shut in 4-10-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil Est. 5 BO bbls.	Gas MCF	Water % 30 bbls.	Gas-oil ratio CFPB
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Disposition of gas (vented, used on lease or sold) Perforations

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lime	0	6		25-33-11E
Clay	6	11		
Lime	11	14		
Shale	14	50		
Lime	50	55		
Shale	55	73		
Lime	73	75		
Shale	75	111		
Lime	111	115		
Shale	115	185		
Sand/Shale	185	202		
Lime	202	205		
Shale	205	210		
Lime	210	214		
Sand/Shale	214	217		
Shale	217	245		
Sand/Shale	245	252		
Lime	252	253		
Sand	253	271		
Lime	271	274		
Sand	274	278		
Shale	278	412		
Sand	412	436		
Sand/Shale	436	455		
Shale	455	616		
Lime	616	620		
Shale	620	633		
Lime	633	635		
Sand/Shale	635	640		
Lime	640	646		
Shale	646	699		
Lime	600	702		
Sand	702	755		
Shale	755	851		
Sand	851	874		
Shale/Sand	874	905		
Shale	905	911		
Sand	911	914		
Sandy/Shale	914	1002		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9-3/4	7"	17#	225'	Common	30	2% gel, 3% c.c.
Production	6-1/4	4-1/2	10.5#	1260	Common	30	2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1 shot/foot		1200-1226

TUBING RECORD

Size	Setting depth	Pecker set at
2-3/8	1250	