

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

32-33-NE
RECOMPLTD. ALD1 IN LI:
EX OPER. COOPER. ALD1 RECD
KANSAS CORPORATION COMMISSION
Form AGO-1
October 2008
Form Must Be Typed
AUG 19 2009
RECEIVED
K65-dlg KCC
per 1/2004

OPERATOR: License # 34103
Name: Lamamco Drilling Company
Address 1: P.O. Box 550
Address 2: _____
City: Skiatook State: OK Zip: 74070 + 0550
Contact Person: Thomas H. Oast
Phone: (620) 725-3200
CONTRACTOR: License # 34103
Name: Lamamco Drilling Company/Company Tools
Wellsite Geologist: None
Purchaser: Coffeyville Resources
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW
☐ Gas ☐ ENHR ☐ SIGW
☐ CM (Coal Bed Methane) ☐ Temp. Abd.
☒ Dry ☐ Other _____
(Core, WSW, Expl., Cathodic, etc.)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
11-17-2009 08 11-18-2009 08 01-07-2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

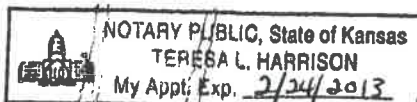
API No. 15 - 019-26,939-0000
Spot Description: 32
SW 330 589 SW 4950 4447 Feet from ☐ North / ☒ South Line of Section
Feet from ☒ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☒ SE ☐ SW
County: Chautauqua
Lease Name: Gary Kellikey Well #: LAM-1
Field Name: Peru-Sedan Oil & Gas
Producing Formation: Dry Hole
Elevation: Ground: 921 Kelly Bushing: _____
Total Depth: 1219 Plug Back Total Depth: Dry Hole
Amount of Surface Pipe Set and Cemented at: 40 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: Dry Hole
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P&A Alt I N&E
(Data must be collected from the Reserve Pit) 8-27-09
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas H. Oast
Title: Area Manager Date: August 18, 2009
Subscribed and sworn to before me this 18th day of August,
20 09.
Notary Public: Teressa L. Harrison
Date Commission Expires: February 24, 2013



KCC Office Use ONLY	
<input checked="" type="checkbox"/>	Letter of Confidentiality Received
<input type="checkbox"/>	If Denied, Yes <input type="checkbox"/> Date: _____
<input type="checkbox"/>	Wireline Log Received
<input type="checkbox"/>	Geologist Report Received
<input type="checkbox"/>	UIC Distribution

311-EE-CE

Side Two

KCC

Operator Name: Lamanco Drilling Company

Lease Name: Gary Kelley

Well #: LAM-1

Sec. 32 Twp. 33 S. R. 11 ☒ East ☐ West

County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No

(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No

(Submit Copy)

List All E. Logs Run:

None

☐ Log Formation (Top), Depth and Datum ☒ Sample

Name	Top	Datum
Layton Sandstone	904	+17
Redd Sandstone	1014	-93
Wayside Sandstone	1175	-254
Total Depth	1219	

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CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	Sacks Used	Type and Percent Additives
Surface	12"	8 5/8		40	Portland	12	None

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	DRY HOLE		
	SEE ENCLOSED CP-4 FORM		

TUBING RECORD: Size: Set At: Packer At: Liner Run: ☐ Yes ☐ No

Date of First, Resumed Production, SWD or Enhr. Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)		METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____		PRODUCTION INTERVAL: _____ _____
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

32-33-11E

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LAMAMCO DRILLING
P.O. BOX 550 SKIATOOK OK.

KCC WICHITA

ZIP: 74070 PHONE-918-396-3020/FAX-918-396-1232

Section: *32-33-11E* 31 Township 33 Range: 11 Elevator 921
 County: CHAUTAUQUA LEASE GARY KELLY WELL LAM-1
 DRILLER LOWELL ATCHISON OFFICE 918-396-3020
 Company: LAMAMCO DRILLING FAX 918-396-1232
 RIG 17 Sacks: 12 COMP 11/17/2008 Comp: 11/19/2008
 Surface Hole: 12 1/4 6 3/4 Surface Casing: 8 39' 10" 8 5/8
 Production Hole: 6 3/4 Total Depth: 1219

TOP	BOTTOM	Formation	TOP	BOTTOM	Formation
0	2	TOP SOIL	605	611	TAN LMY SAND
2	18	CLAY	611	617	LAMINATED
18	22	G/SILTY SHALE			DKG SANDY SHALE
22	25	DKG SHALE	617	624	MG/SHALE W/SND STRKS
		W/LIME&SND STRKS	624	665	MG SHALE
25	40	MG/SHALE	665	667	LIME SH STRKS
40	120	WHITE SAND	667	677	LIME SH STRKS
		WATER-60'	677	683	LAMINATED
120	147	GR/MG SHALE			MG/SANDY SHALE
147	151	GR/BROWN SHALE	683	691	G/SAND/W SH STRKS
151	155	GR/MG SHALE	691	720	GR/MG SHALE
155	159	G/SHALEY SAND			W/SND STRKS
159	182	GR/MG SHALE	720	732	DKG SHALE/LM STRKS
182	196	G/SND/W SH STRKS	732	832	MG SHALE
196	309	GR/MG SHALE	832	853	DKG SHALE/LM STRKS
		W/SND STRKS	853	854	COAL 1'
309	312	TAN SDY LIME	854	903	MG SHALE/W LM STRKS
312	326	TAN SAND	903	904	TAN SDY LIME
326	343	GR/TAN LIME	904	920	G/SAND
343	456	MG/GR SHALE	920	923	TAN LIME
456	466	LAMINATED	923	927	G/SHALEY SAND
		SANDY SHALE	927	984	MG SHALE/W LM STRKS
466	519	MG SHALE	984	992	MIXED
519	523	G/SHALEY SAND			SHALEY LIME
523	531	G/SAND	992	993	LIME
531	539	MG SHALE	993	1002	LIME/SH STRKS
539	557	LAMINATED	1002	1008	G/SDY SHALE
		SANDY SHALE			MIXED LIME
557	562	DKG SHALE	1008	1014	G/SDY SHALE
562	600	G/SAND	1014	1043	G/SAND
600	605	TAN LIME			W/COAL/SH STRKS

LAMAMCO DRILLING
P.O. BOX 550 SKIATOOK OK.

ZIP: 74070 PHONE-918-396-3020/FAX-918-396-1232

Section: 32 ^(KCC)~~31~~ Township 33 Range: 11 Elevator 921
 County: CHAUTAQUA LEASE GARY KELLY WELL LAM-1
 DRILLER LOWELL ATCHISON OFFICE 918-396-3020
 Company: LAMAMCO DRILLING CO. FAX 918-396-1232
 RIG 17 Sacks: 12 COMP 11/17/2008 Comp: 11/19/2008
 Surface Hole: 12 1/4 6 3/4 Surface Casing: 39' 10' 8 5/8
 Production Hole: 6 3/4 Total Depth: 1219

TOP	BOTTOM	Formation	TOP	BOTTOM	Formation
1043	1049	MG/SDY SHALE			
1049	1056	MG/SHALE			
		W/SND STRKS			
1056	1062	G/SDY SHALE			TD/1219
1062	1132	MG/SHALE/LM STRKS			
1132	1134	LIME			
1134	1135	DKG SHALE			
1135	1139	MIXED/DKG			
		LIMEY SHALE			
1139	1140	LIME			
1140	1144	DKG/BLK			
		SHALE/LIME STRKS			
1144	1146	MG/SHALE			
		W/LIME STRKS			
1146	1152	BLK/DKG SHALE			
		W/LIME STRKS			
1152	1162	DKG/SHALE			
		W/LIME STRKS			
1162	1163	LIME/SH STRKS			
		LENAPAH			
1163	1169	MG/SHALE			
		W/LIME STRKS			
1169	1170	GR/TAN LIME			
		SH STRKS			
1170	1175	TAN LIME			
1175	1179	WAYSIDE			
		G/SDY SHALE			
1179	1188	G/SHALEY SAND			
1188	1200	G/SDY SHALE			
1200		MG/SHALE			

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