

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34103

Name: Lamamco Drilling Company

Address 1: P.O. Box 550

Address 2: _____

City: Skiatook State: OK Zip: 74070 + 0550

Contact Person: Thomas H. Oast

Phone: (620) 725-3200

CONTRACTOR: License # 34103

Name: Lamamco Drilling Company/Company Tools

Wellsite Geologist: None

Purchaser: Coffeyville Resources

Designate Type of Completion:

- New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD

Plug Back: _____ Plug Back Total Depth: _____

Commingled _____ Docket No.: _____

Dual Completion _____ Docket No.: _____

Other (SWD or Enhr.?) _____ Docket No.: _____

11-17-2009 08 11-18-2009 08 01-07-2009

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

32-33-11E
RECOMPLTD. ADD IN 41
EX OPER. CO. OF KANSAS
KANSAS CORPORATION COMMISSION
Form ACO
October 2008
Form Must Be Typed
12/26/09
8/19/09

AUG 19 2009

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API No. 15 - 019-26,939-0000

Spot Description: 32-33-11E K65-116 KCC

SW SW SW Sec. 31 Twp. 33 S. R. 11 East West

330 589 Feet from North / South Line of Section

4950 4447 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Chautauqua

Lease Name: Gary Kellkey Well #: LAM-1

Field Name: Peru-Sedan Oil & Gas

Producing Formation: Dry Hole

Elevation: Ground: 921 Kelly Bushing: _____

Total Depth: 1219 Plug Back Total Depth: Dry Hole

Amount of Surface Pipe Set and Cemented at: 40 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: Dry Hole

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

*P4A Alt II Nor
8-27-09*

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas H. Oast

Title: Area Manager Date: August 18, 2009

Subscribed and sworn to before me this 18th day of August 2009.

Notary Public: Teresa L. Harrison

Date Commission Expires: February 24, 2013

KCC Office Use ONLY

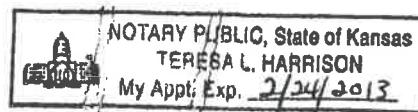
Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution



311 E. SE

Side Two

KCC

Operator Name: Lamamco Drilling Company

Lease Name: Gary Kelley

Well #: LAM-1

Sec. 31 Twp. 33 S. R. 11 East West

County: Chautauqua

(465 peak LLC 2024)

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken

(Attach Additional Sheets)

 Yes No

Samples Sent to Geological Survey

 Yes No

Cores Taken

 Yes No

Electric Log Run

(Submit Copy)

 Yes No

List All E. Logs Run:

None

 Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Layton Sandstone	904	+17
Redd Sandstone	1014	-93
Wayside Sandstone	1175	-254
Total Depth	1219	

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used						
Report all strings set-conductor, surface, intermediate, production, etc.						
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	#Sacks Used Type and Percent Additives
Surface	12"	8 5/8		40	Portland	12 None

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: — Perforate — Protect Casing — Plug Back TD — Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	DRY HOLE		
	SEE ENCLOSED CP-4 FORM		

TUBING RECORD: Size:	Set At:	Packer At:	Liner Run:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method:	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

32-33-11E

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JUL 21 2009

LAMAMCO DRILLING
P.O. BOX 550 SKIATOOK OK.

KCC WICHITA

ZIP:74070 PHONE:918-396-3020/FAX:918-396-1232

KCC

Section:	32	31 Township	33 Range:	11	Elevation	921
County:	CHAUTAUQUA	LEASE	GARY KELLY	WELL	LAM-1	
DRILLER	LOWELL ATCHISON		OFFICE	918-396-3020		
Company:	LAMAMCO DRILLING		FAX	918-396-1232		
RIG	17	Sacks:	12 COMP	11/17/2008	Comp:	11/19/2008
Surface Hole:	12 1/4	6 3/4	Surface Casing:	8 39' 10"	8 5/8	
Production Hole:	6 3/4		Total Depth:	1219		

TOP	BOTTOM	Formation	TOP	BOTTOM	Formation
0	2	TOP SOIL	605	611	TAN LMY SAND
2	18	CLAY	611	617	LAMINATED
18	22	G/SILTY SHALE			DKG SANDY SHALE
22	25	DKG SHALE	617	624	MG/SHALE W/SND STRKS
		W/LIME&SND STRKS	624	665	MG SHALE
25	40	MG/SHALE	665	667	LIME SH STRKS
40	120	WHITE SAND	667	677	LIME SH STRKS
		WATER-60'	677	683	LAMINATED
120	147	GR/MG SHALE			MG/SANDY SHALE
147	151	GR/BROWN SHALE	683	691	G/SAND/W SH STRKS
151	155	GR/MG SHALE	691	720	GR/MG SHALE
155	159	G/SHALEY SAND			W/SND STRKS
159	182	GR/MG SHALE	720	732	DKG SHALE/LM STRKS
182	196	G/SND/W SH STRKS	732	832	MG SHALE
196	309	GR/MG SHALE	832	853	DKG SHALE/LM STRKS
		W/SND STRKS	853	854	COAL 1'
309	312	TAN SDY LIME	854	903	MG SHALE/W LM STRKS
312	326	TAN SAND	903	904	TAN SDY LIME
326	343	GR/TAN LIME	904	920	G/SAND
343	456	MG/GR SHALE	920	923	TAN LIME
456	466	LAMINATED	923	927	G/SHALEY SAND
		SANDY SHALE	927	984	MG SHALE/W LM STRKS
466	519	MG SHALE	984	992	MIXED
519	523	G/SHALEY SAND			SHALEY LIME
523	531	G/SAND	992	993	LIME
531	539	MG SHALE	993	1002	LIME/SH STRKS
539	557	LAMINATED	1002	1008	G/SDY SHALE
		SANDY SHALE			MIXED LIME
557	562	DKG SHALE	1008	1014	G/SDY SHALE
562	600	G/SAND	1014	1043	G/SAND
600	605	TAN LIME			W/COAL/SH STRKS

KCC

LAMAMCO DRILLING
P.O. BOX 550 SKIATOOK OK.
ZIP; 74070 PHONE-918-396-3020/FAX-918-396-1232

Section: 32 ^(KCC) 31 Township 33 Range: 11 Elevation: 921

County: CHAUTAUQUA	LEASE	GARY KELLY	WELL	LAM-1
DRILLER LOWELL ATCHISON		OFFICE	918-396-3020	
Company: LAMAMCO DRILLING CO.		FAX	918-396-1232	
RIG 17	Sacks:	12 COMP	11/17/2008	Comp: 11/19/2008
Surface Hole:	12 1/4 6 3/4	Surface Casing:	39' 10"	8 5/8
Production Hole:	6 3/4	Total Depth:	1219	

TOP	BOTTOM	Formation	TOP	BOTTOM	Formation
1043	1049	MG/SDY SHALE			
1049	1056	MG/SHALE			
		W/SND STRKS			
1056	1062	G/SDY SHALE			TD/1219
1062	1132	MG/SHALE/LM STRKS			
1132	1134	LIME			
1134	1135	DKG SHALE			
1135	1139	MIXED/DKG			
		LIMEY SHALE			
1139	1140	LIME			
1140	1144	DKG/BLK			
		SHALE/LIME STRKS			
1144	1146	MG/SHALE			
		W/LIME STRKS			
1146	1152	BLK/DKG SHALE			
		W/LIME STRKS			
1152	1162	DKG/SHALE			
		W/LIME STRKS			
1162	1163	LIME/SH STRKS			RECEIVED
		LENAPAH			
1163	1169	MG/SHALE			JUL 21 2009
		W/LIME STRKS			
1169	1170	GR/TAN LIME			KCC WICHITA
		SH STRKS			
1170	1175	TAN LIME			
1175	1179	WAYSIDE			
		G/SDY SHALE			
1179	1188	G/SHALEY SAND			
1188	1200	G/SDY SHALE			
1200		MG/SHALE			