

KANSAS CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE

COPY

API NO. 15- 019-26,418-0000 County Chautauqua NE - SW - SE - SE Sec. 19 Twp. 33 Rge. 12 NE SW SE SE Feet from S/W (circle one) Line of Section 630 Feet from E/W (circle one) Line of Section 690 Footages Calculated from Nearest Outside Section Corner: NE, (SE) NW or SW (circle one) Lease Name Fildes Well # 7 Field Name Peru-Sedan Producing Formation Mulkey Shale Elevation: Ground 800 KB Total Depth 1532 PBTD Amount of Surface Pipe Set and Cemented at 42 Feet Multiple Stage Cementing Collar Used? Yes X No If yes, show depth set Feet If Alternate II completion, cement circulated from 1531 Set depth to surface w/ 140 sx. cmt. Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Drilling Fluid tested by KCC personnel Chloride content -0- ppm Fluid volume 200 bbls Watering method used see pit closure form Location of fluid disposal if hauled offsite: Operator Name: Lease Name 6 1997 License DEC 12 Quarter Sec. Twp. S. Rge. E/W 1 County FROM CONFIDENTIAL

Operator: License # 8490 Name: Dwight D. Keen Address #1 Tam-O-Shanter Ct. City/State/Zip Winfield, KS 67156 Purchaser: Bonanza Energy Corp. Operator Contact Person: Dwight D. Keen Phone (316) 221-6267 Contractor: Name: Thornton Drilling Co. License: 4815 Wellsite Geologist: None Designate Type of Completion X New Well Re-Entry Workover Oil SWD S10W ENHR SIGW SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover: Operator: Well Name: Comp. Date Old Total Depth Deepening Plug Back Commingled Dual Completion Other (SWD or Inj?) Re-perf. Conv. to Inj/SWD PBTD Docket No. Docket No. Docket No. 8-29-95 8-31-95 11-2-95 Spud Date Date Reached TD Completion Date

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title Operator Date 12-11-95 Subscribed and sworn to before me this 11th day of December 19 95. Notary Public Mary E. Glynn Date Commission Expires 7-27-96

K.C.C. OFFICE USE ONLY F Letter of Confidentiality Attached C Wireline Log Received C Geologist Report Received Distribution KCC S/W/Rep NGPA KGS Plug Other (Specify)

Operator Name Dwight D. Keen Lease Name Fildes Well # 7

Sec. 19 Twp. 33 Rge. 12  
 East  
 West

County Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run: Gamma Ray/Neutron  
(cased hole)

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Peru	925	(-125)
Weiser	1019	(-219)
Oswego	1195	(-395)
Mulkey Shale	1255	(-455)
T.D.	1532	(-732)

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	24#	42	Portland	7	3% calcium
Oil String	6 3/4"	4 1/2"	10 1/2#	1531	50/50 Pozmix	140	chloride 2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth: Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1253-1263	10,000# sand + 100 gal 15% HCL Acid	1253-1263

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8	1209	N/A		
Date of First, Resumed Production, SWD or Inj.				Producing Method		
11-2-95				<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	-	20	10			

Disposition of Gas: **METHOD OF COMPLETION** **Production Interval**

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled 1253-1263  
 (If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_

Dwight D. Keen  
Fildes Lease  
Well #7

Thornton Drilling Company  
Contractor  
Spud Date: 8-29-95

15-019-26418

Depth	Formation
0-32	Sand
32-98	Shale
98-108	Sand
108-243	Shale
243-269	Sandy Shale
269-329	Shale
329-338	Lime
338-344	Shale
344-349	Sand
349-352	Sandy Shale
352-361	Sand
361-365	Sandy Shale
365-369	Sand
369-397	Sandy Shale
397-479	Shale
479-482	Sandy Lime
482-484	Sandy Shale
484-511	Shale
511-519	Sandy Shale
519-570	Sandy Lime
570-573	Lime
573-597	Sand
597-599	Coal
599-617	Shale
617-621	Lime
621-625	Sandy Shale & Sand
625-668	Sand
668-718	Shale
718-739	Lime
739-755	Sand
755-756	Coal
756-762	Sand
762-765	Sandy Shale
765-788	Sand
788-902	Shale
902-904	Lime
904-916	Shale
916-925	Lime
925-949	Sand
949-984	Sandy Shale
984-1001	Lime
1001-1006	Shale
1006-1016	Lime
1016-1019	Shale
1019-1040	Sand
1040-1119	Shale
1119-1139	Lime

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RECEIVED  
KANSAS CORPORATION COMMISSION

DEC 14 1995

CONSERVATION DIVISION  
WICHITA, KS

Dwight D. Keen  
Fildes Lease  
Well #7

CONFIDENTIAL

Thornton Drilling Company  
Contractor

Spud Date: 8-29-95

15-019-26418

<u>Depth</u>	<u>Formation</u>
1139-1195	Shale
1195-1227	Lime
1227-1234	Shale
1234-1255	Lime
1255-1260	Shale
1260-1272	Lime
1272-1298	Shale
1298-1300	Lime
1300-1354	Shale
1354-1356	Lime
1356-1477	Shale
1477-1479	Lime
1479-1532	Shale + Lime
1532	T.D.

DEC 12

CON