

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31302
Name: Jones & Buck Development
Address: 304 East Main
City/State/Zip: Sedan, Ks. 67361
Purchaser: Bonanza Energy Corp. of Kansas
Operator Contact Person: P. J. Buck
Phone (316) 725-3636
Contractor: Name: _____
License: _____
Wellsite Geologist: None

Designate Type of Completion

____ New Well ____ Re-Entry ☒ Workover
☒ Oil ____ SWD ____ S10W ____ Temp. Abd.
☒ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: K.C. Crude
Well Name: Carter #25
Comp. Date 1987 Old Total Depth 1592
☒ Deepening ☒ Re-perf. ____ Conv. to Inj/SWD
____ Plug Back 1500' ____ PBTD
____ Commingled ____ Docket No. ____
____ Dual Completion ____ Docket No. ____
____ Other (SWD or Inj?) ____ Docket No. ____

12-1-93 12/1/93
Spud Date Date Reached TD Completion Date

API NO. 15-

019-255660001

County Chautauqua
NW 1/4 - - - - Sec. 28 Twp. 33 Rge. 12 ☒ E ☐ W

2970 Feet from ☒ N (circle one) Line of Section

4290 Feet from ☒ W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, ☒ SE, NW or SW (circle one)

Lease Name Carter Well # 25

Field Name Sedan-Peru

Producing Formation Mulky Coal

Elevation: Ground 79122 KB _____

Total Depth 1586 1627' PBTD 1500

Amount of Surface Pipe Set and Cemented at 59 Feet

Multiple Stage Cementing Collar Used? ____ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1592

feet depth to surface w/ 185 sx cmt.

Drilling Fluid Management Plan REENTRY JK 10-10-95
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title operator Date 1/25/95

Subscribed and sworn to before me this 25 day of January

Notary Public [Signature]

Date Commission Expires 4/11/96

FEB 0 1995
CONSERVATION
WICHITA

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached ☒
Wireline Log Received ☒
Geologist Report Received ☒

Distribution
☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other (Specify) JS

SIDE TWO
 Operator Name Jones & Buck Development Lease Name Cooper-Carter Well # 25
 Sec. 28 Twp. 33 Rge. 12 ☒ East County Chautauqua
☐ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☐ Yes ☒ No	☒ Log	Formation (Top), Depth and Datums	☐ Sample
Samples Sent to Geological Survey	☐ Yes ☒ No	Name	Top	Datum
Cores Taken	☐ Yes ☒ No			
Electric Log Run (Submit Copy.)	☒ Yes ☐ No			
List All E.Logs Run:				

CEMENT BOND

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additive
Surface	8 5/8"	7"		40'	Portland	1/4	None
Production	6 1/4"	4 1/2"	9.5 #	1581'	Class 'A'	185	3% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Bridge plug set at 1500'		
1252-1262	Mulky	18FMI shots	1252-1262

TUBING RECORD		Size <u>2 3/8"</u>	Set At <u>1218'</u>	Packer At	Liner Run ☐ Yes ☐ No
Date of First, Resumed Production, SWD or Inj. <u>12-6-93</u>		Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf <u>75</u>	Water Bbls. <u>20</u>	Gas-Oil Ratio	Gravity

Disposition of Gas: ☐ Vented ☒ Sold ☐ Used on Lease (If vented, submit ACO-18.)	METHOD OF COMPLETION ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify) _____	Production Interval <u>1252-1262</u>
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